

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-61273

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Bisti Coal 24#2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, NM 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1107' FSL, 2307' FWL, Sec 24, T25N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Drilling progress

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**RECEIVED**  
JAN 28 1993  
OIL CON

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit on December 13, 1992. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 987', Basal Fruitland - 1202', and Pictured Cliffs - 1262'. Ran 32 jts. (1370.04') 4-1/2", 9.5#, J-55, 8rd, ST&C casing. Bakerloked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1366.64', PBD at 1323.06'. Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 80 sks. (94.4 cu.ft.) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 min. Waiting on completion.

RECEIVED  
BLM  
92 DEC 22 AM 10:45  
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed JRT  
Jeffrey R. Vaughan  
(This space for Federal or State office use)

Title Engineering Manager

Date DEC 21 1992

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.