

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator GIANT EXPLORATION & PRODUCTION		Well API No. 30-045-28877
Address P.O. Box 2810, Farmington, N. M. 87499		
Reason(s) for Filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	<input type="checkbox"/> Other (Please explain)	
Recompletion <input type="checkbox"/>	Change in Transporter of:	
Change in Operator <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Bisti Coal 25	Well No. 2Y	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM-61273
Location				
Unit Letter <u>K</u> : <u>1890'</u> Feet From The <u>South</u> Line and <u>1810'</u> Feet From The <u>West</u> Line				
Section <u>25</u> Township <u>25N</u> Range <u>13W</u> , NMPM, San Juan, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>W. Lee P.O. 2810328</u>	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas Giant Exploration & Production <u>2810328</u>	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P.O. Box 2810, Farmington, N.M. 87499
Is this production commingled with that from any other lease or pool, give commingling order number:		Is gas actually connected? <u>NO</u> When?

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 11-16-92	Date Compl. Ready to Prod. 6-15-93		Total Depth 1265'		P.B.T.D. 1203'			
Elevations (DF, RKB, RT, GR, etc.) 6337' GLE	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 1057'		Tubing Depth 1060'			
Perforations 1057' - 1073'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 8 3/4"	CASING & TUBING SIZE 7"		DEPTH SET 118.70'		SACKS CEMENT See Exhibit "A"			
	4 1/2"		1247.84'		See Exhibit "A"			
	2 1/16"		1060'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the well)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D TSTM	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate ----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 183	Casing Pressure (Shut-in) 183	Choke Size 1/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jeffrey R. Vaughan/Vice President of Operations
Printed Name
Date JUL 3 0 1993 (505) 326-3325
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 2 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

WEST BISTI COAL 25 WELL NO. 2Y
1890' FSL, 1810' FWL
SECTION 25, TOWNSHIP 25 NORTH, RANGE 13 WEST
LEASE NO. NM - 61273
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 70 sks. (144.0 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.