

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM - 31311

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
West Bisti Coal 11 No. 2

9. API Well No.  
30-045-28897

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Giant Exploration & Production Company

3. Address and Telephone No.  
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL, 2310, FWL, Sec. 11, T25N, R13W

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Progress
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit on February 1, 1993. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 1056', Basal Fruitland - 1230' and Pictured Cliffs - 1282'. Ran 36 jts. (1394.68') 4-1/2", 9.5#, J-55, 8rd, ST&C casing. Bakerloked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1395.28', PBD at 1357.83'. Mixed and pumped 100 sks. (206 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 80 sks. (94.4 cu.ft.) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 minutes. Waiting on completion.

**RECEIVED**

FEB 25 1993

OIL CON. DIV.

DIST. 9

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey A. Vaughan Title Engineering Manager

Date FEB 12 1993

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Date \_\_\_\_\_

FEB 22 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.