

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM NM 89128
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Redwolf Production, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 5382 Farmington, NM 87400
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

929' FWL, 937' FWL

CONFIDENTIAL

14. PERMIT NO. 30-045-28906 15. ELEVATIONS (Show whether DE, RT, GR, etc.) 937' GR
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E. L.
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Histi Lower Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T25N, R11W
12. COUNTY OR PARISH San Juan 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Cementing production string ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested surface casing, and HOP to 1500 psi for 30 min--held OK.

Drilled 7 7/8" hole to 4970' KB. Ran 111 jts of 4 1/2", 10.5%, J-55 casing. Casing landed at 4970' KB. PED of 4924' KB. Cemented with 450 sx (1742 cf) of Class G containing 3% Sodium Metasilicate and 1/4 #/sk cello flakes. Tailed in with 200 sx of Class G containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 60 bbls of cement to surface.

RECEIVED

FEB 9 1993

OIL CON. DIV.
DIST. 3.

93 FEB -4 AM 11:37

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce P. Delventhal

TITLE Engineer

DATE 2/2/93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOC

FEB 05 1993