

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENV. ☐ Other ☐

3. NAME OF OPERATOR
PRO New Mexico, Inc.

4. ADDRESS AND TELEPHONE NO.
141 East Palace Ave., Santa Fe, New Mexico 87501, (505) 325-5220

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1845' FSL - 1830' FWL
At top prod. interval reported below 1845' FSL - 1830' FWL
At total depth 1845' FSL - 1830' FWL

6. PERMIT NO. DATE ISSUED

7. DATE SPUDDED 12-29-92 8. DATE T.D. REACHED 12-31-92 9. DATE COMPL. (Ready to prod.) 5-5-93 10. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6324' GR 11. ELEV. CASINGHEAD 6324' GR

12. TOTAL DEPTH, MD & TVD 1375' 13. PLUG BACK T.D., MD & TVD 1304' 14. IF MULTIPLE COMPL. HOW MANY* 15. INTERVALS DRILLED BY 16. ROTARY TOOLS All 17. CABLE TOOLS 18. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal: 1233-1254 19. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron: 1368-140' 20. WAS DIRECTIONAL SURVEY MADE Yes 21. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#-J55	139'	8 3/4"	77 cf, C1B+24 CaCl2-Circ. to Sur.	
4 1/2"	10.5 #-J55	1345'	6 1/4"	234cf, 65/35/6 Cl.B Poz+	
				77 cf Cl.B.-Circ. to Surface	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1233'	none

31. PERFORATION RECORD (Interval, etc.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	ACID	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1233'-1250'	ACDF	1233-50'	12000 gal. 700 foam + 5000# 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI-WOPL	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-5-93	18 3/4	0.625"		0	91	0.4	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3 psig	79 psig		0	116	0.5	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY R.E. Fielder

35. LIST OF ATTACHMENTS Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.E. Fielder TITLE Report DATE SEP 16 1993

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON DISTRICT OFFICE