

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-87236

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

West Bisti Coal 14 Com #1

9. API WELL NO.

30-045-28914

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T25N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. ENVY. ☐OTHER ☐

2. NAME OF OPERATOR

Giant Exploration & Production

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790/N & E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-30-92

16. DATE T.D. REACHED

1-27-93

17. DATE COMPL. (Ready to prod.)

2/26/93

18. ELEVATIONS (OF, RKB, RT, CR, ETC.)*

6418' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1550'

21. PLUG, BACK T.D., MD & TVD

1503'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1294'-1316'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron logs with caliper and gamma ray

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | HOUSES FILLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 7" | 20# | 126.30' | 8-3/4" | See Exhibit "A" | |
| 4-1/2" | 9.5# | 1544.93' | 6-1/4" | See Exhibit "A" | |
| | | | | | |
| | | | | | |

29.

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|---------|----------------|-----------------|
| | | | | | 2-1/16" | 1300' | |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

1294'-1316' .40" 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1294'-1316' | Fraced with 5,400# 40/70 |
| | Brady Sand 51,000# 12/20 |
| | Brady Sand |
| | |

33.*

PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| N/A | | N/A | | | | Shut-in/WOPL | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| N/A | | | → | | No flow | | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 200 | 200 | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeffrey R. Vaughan

TITLE V.P., Operations

DATE

JUN 9 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------------|-------|--------|-----------------------------|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Fruitland | 1097' | | | | | |
| Basal Fruitland | 1294' | | | | | |
| Pictured Cliffs | 1348' | | | | | |

WEST BISTI COAL 14 COM WELL NO. 1
790' FNL, 790' FEL
SECTION 14, TOWNSHIP 25 NORTH, RANGE 13 WEST
LEASE NO. NM - 87236
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

| | | |
|-------------------|---|---|
| Surface Casing | - | Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. |
| Production Casing | - | Mixed and pumped 100 sks. (206.0 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 90 sks. (106.2 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. |

106
7
100