Form 3100-3 (November 1983) (formerly 9-331C)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SODER IN THE PROPERTY (Other instructions on reverse side)

rom approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANAG	EMENI	RFI	PILLER	NM 87236	
APPLICATION	I FOR PERMIT T	O DRILL, [DEEPEN	, OR PLUG B	*KEU	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK				-20:-		Navajo Tribe	
DRI b. TYPE OF WELL	LL X	DEEPEN [BITSO GC & V	K PH I	57	мв
OIL GA	S X OTHER		SINGI	IN 19 FAORE	re 🗀	8. FARM OR LEASE NAM	E 12-20
WELL WELL WELL WELL WELL WELL WELL WELL	8487		ZUNZ	CO 1 3 P ANALY	HGTON	Nwest Bisti Co	17111
Giant Explora	ition & Producti	on Company	/			0. WELL NO.	741 14
3. ADDRESS OF OPERATOR						2 /	
), Farmington, N					10. FIELD AND POOL, OF 7/629	WILDCAT
4. LOCATION OF WELL (Re At surface	eport location clearly and	~	h any Stat	e requirements.*)		Basin Fruitla	
	790' FSL and		NIMIDM			11. SEC., T., R., M., OR BI AND SURVEY OR ARE	CK.
At proposed prod. zon	_e Section 14, T San Juan Coun					1/	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	-				$\sqrt{V_{\text{Sec. 14, T251}}}$	
	ith of Farmingto					San Juan	NM
15. DISTANCE FROM PROPO	SED*	, iii	16. NO. O	F ACRES IN LEASE		F ACRES ASSIGNED	INPI
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	790 '		560	5/320	IIS WELL	
18. DISTANCE FROM PROP	OSED LOCATION*	,,,,		SED DEPTH		TY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	8 LEASE, FT.	200 '	140	00'	Rot	arv	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.) Th	la action la sub	jest to te	chnical and		22. APPROX. DATE WOR	IH WILL START*
	6377' Est. pre	ocedural review d anneal nurci	purtuani	to 43 CFR 3125.3		As soon as	permitted
23.	P	ROPOSED CASI	AND C	EMENTING PROGRA	M DEILLI	NG OPERATIONS AUTH	ORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	····	SETTING DEPTH		T TO COMPLIANCE W	11 1 A 1 1 A 1 E F 1
8-3/4"	7"	20#		110 20		$s (1.18 \text{ ft}^3/\text{sk})$	
						o surface	
6-1/4"	4-1/2"	9.5#		1400'	ì	ks cmt to surf	
			i		-	$ks - 2.06 \text{ ft}^3/3$	•
					(80 s	$ks - 1.18 \text{ ft}^3/$	sk)
evaluat	roposed to drill ed on the basis Order No.1 data	of open ho				hed Onshore Oi	1
						JAN - 41993	E
						- CAR #1393	
						OIL CON. D	N
						DIST. 3	• •
						- 101, U	
	PROPOSED PROGRAM: If I drill or deepen directions y.						
24.				-			
SIGNED JO	hn C. Corbett		ri.e <u>Vic</u>	e President		DATE Oct. 2	1992
	ral or State office use)						

NMOCD

APPROVAL DATE

*See Instructions On Reverse Side

APPROVED

TITLE

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

N RECEIVED BLM

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

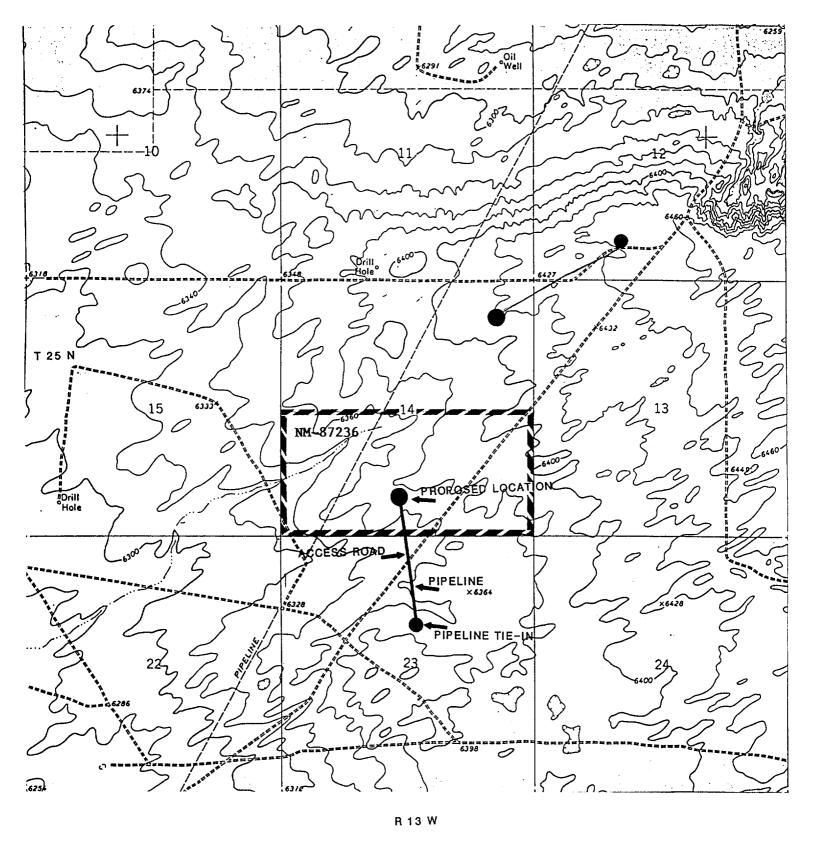
DISTRICT I P.O. Box 1980, Hobba, NM 88240

Santa Fe, New Mexico 87504-2088

92 OCT -5 PM 1:57

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLATARMINGTON, N.M.
All Distances must be from the outer boundaries of the section

Classy Location Locat	perator					LALIC				Ment type .
No. 25 North 13 West North Son Juan 14 25 North 15 West North Son Juan 1790 feet from the South time and 2506 (see from the West time. 1790 feet from the South Son Juan 1. Outline the screege dedicated to the subject well by colored pencil or hachier marks on the pist below. 2. If more than one less it dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one less of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, force pooling, or. 1. If saverer is roll in the owners and best of the feet of the screen of the screen of the feet of the screen of the screen of the feet of the feet of the feet of the feet of the screen of the screen of the feet of the screen of the feet o		xplorati	ion & Pro	oduction Comp	any	West	Bisti Coa	al .14		2
In the control of Well and Pool fact from the South fine and 2506 feet from the West inc. Pool fact from the South fine and Pool Basin Fruitland Cost Decicated Acreage: Basin Fruitland Cost 320 Acres	it Louer	Section		Township		Range			1 -	
Annual section of Weil: 190				25 1	North	13 W	est	NMPM	Sa	n Juan
Dedicated Acreage: 6377 Est. Fruitland Date Pool Basin Fruitland Coal 320 Acres 1. Outine the acreage dedicated to the subject wall by colored peocil or bachore marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, force-pooling, ac. 7 Yes The owner is 'no' list the owners and trust descriptions which have schuldy been consolidated. (Use reverse side of that form if accessary.) No allowable will be a subject to the well until all interests have been responsed by the Division. JAH - 4 1933 OPERATOR CERTIFICATION Jarreby certify that the well unclosed in the information on this plat was platted from field notes	ul Footage Loc	W lo nous	cli:			,				
1. Columns the acreage dedicated to the subject wall by excitored poscil or harbour marks on the plat below. 2. If more than one lease in deficient ownership is dedicated to the well, but seems and included the well, but the well between the plat below. 2. If more than one lease in deficient ownership is dedicated to the well, have the interest of all owners been consolidated by communication, force-pooling, ac.? Yes					line and	· · · · · · · · · · · · · · · · · · ·		feet from	the We	11116
1. Outline the acreage dedicated to the subject wall by colored peacif or hachare marks on the plat below. 2. If more than one lease of different ownership in dedicated to the well, have the interest of all owners been consolidated by communitation, one-pooling, force-pooling, etc. ? Yes No If sarver is "yes" lype of consolidation	und level Elev.		Producing	Formation		Pool				Dedicated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners bean consolidated by communitization, unitization, force-pooling, oc.? Yes in the owners and trust descriptions which have actually been consolidated. (Use reverse side of thus form if nocessary.) No attouched well be suigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. OPERATOR CENTIFICATION I hereby certify that the information contained herein is true and complete to the best of any homeofacts and belief. Signature JAN - 4593 OIL COIN DIST. 13 Section 14 NM87236 Section 14 NM87236 NM87236 Section 14 NM87236 Section 14 Section 14 Section 14 Section 15 Section 16 Section 17 Section 19 Secti										320 Acres
1. If more than one leave of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Yea	1. Outlin	te the acrea	ge dedicated	to the subject wall	by colored p	sencil or hachure r	narks on the p	lat below.		
No attorable will be satigued to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information vice President Company Friend Name John C. Corbett Police Total October 2, 1992 Surveyor CERTIFICATION I hereby certify that the well tocation shows on this plat was plotted from field noise a negative of the plate	3. If more unitized to the control of the control o	re than one ation, force Yes it is "no" lia	lease of diff pooling, etc	erent ownership is .7 No If ans	dedicated to (the well, have the	interest of all	owners been consc	olidated by con	
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I hereby certify that the information contained herein in true and complete to the best of my browdedge and belief. Signature Friated Name John C. Corbett Position Vice President Company Giant Exploration & Prod. Data October 2, 1992 Surveyor CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my browdedge and belief. Data Surveyor state of my browdedge and belief. Data Surveyor state of my browdedge and belief. Section 14 NM87236 One of the best of my browdedge and belief. Data Surveyor state of my browdedge and belief. Signature Surveyor state of my browdedge and belief. Signature Surveyor state of my browdedge and belief. Signature Surveyor certification & Prod. Data Surveyor state of my browdedge and belief. Signature Surveyor state of my browdedge and belief. Signature Surveyor state of my browdedge and belief. Signature Surveyor certification & Prod. Data Surveyor state of my browdedge and belief. Signature Surveyor certification & Prod. Data Surveyor state of the well location show on this plat was plotted from field notes of actual surveys made by me or under my surveyor state of my browdedge and belief. Signature Surveyor certification & Prod. Data Surveyor certification & Prod. Data Surveyor certification & Prod. S	Or until 1	A DOM-MAIN	aro unit, etti	maxing socii men	St, Mis Docti	approved by the D	WIDOE.			
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Signalue Sal a Production MEL. 50.70 790' Ceniche Ra 0.797 9 30 3 Edgar L. Bisephowter, P.S.	NM87236	5							on this plat actual surve supervison, correct to belief. Date Survey	was plotted from field notes of its made by me or under my and that the same is true and the bast of my knowledge and dasates are same in the bast of my knowledge and
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	330 660	990 1	320 1650	1940 2310 2	640	2000 1500	1000	500 0		



GIANT EXPLORATION & PRODUCTION COMPANY

West Bisti Coal 14 Well No. 2 790' FSL and 2506' FWL Section 14, T25N, R13W San Juan County, New Mexico