UNITED STATES

DEPARTMENT OF THE INTERIOR

BURRAU OF LAND MANAGEMENT VED
Sundry Notices and Reports on Wells 93 JUN 16 PM 2:27
1. Type of Well GAS 5. Lease Number NM-71708 If Indian, All. or Tribe Name
7. Unit Agreement Name
MERIDIAN OIL DIST. 3
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 8. Well Name & Number Dufers #1 9. API Well No. 30-045-28954
990'FNL, 790'FEL Sec.6, T-25-N, R-8-W, NMPM Dufers Point Gl Dk 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans
Recompletion New Construction x Subsequent Report Plugging Back Non-Routine Fracturing
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection
Other -
13. Describe Proposed or Completed Operations
O6-03-93 TD 6621'. Ran 153 jts 4 1/2", 11.6#, K-55 LT&C casing, 6605' set 6 6618'. Float collar 6 6575'. Stage tool 6 4835' and 1594'. Cmt first stage w/340 sx Class "G" 65/35 Poz w/2% calcium chloride, 6% gel, and 0.25 pps celloflake (602 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride (118 cu.ft.), circ 30 bbl to surface. Cmt second stage w/688 sx Class "G" 65/35 Poz w/2% calcium chloride, 6% gel, and 0.25 pps cellflake (1218 cu.ft.), tail w/100 sx Glass "G" w/2% calcium chloride (115 cu.ft.), circ 25 bbl cmt to surface. Cmt third stage w/345 sx Class "G" 65/35 Poz w/2% calcium chloride, 6% gel, and 0.25 pps celloflake (611 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride (115 cu.ft.), circ 27 bbl cmt surface. PT 3800 psi,ok.
14./ I hereby certify that the foregoing is true and correct.
Signed Wall keel? Title Regulatory Affairs Date 6/15/93
APPROVED BYTitleACCEPTED Date
CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE