

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 56311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Billary #1

9. API WELL NO.

30 045 28956

10. FIELD AND POOL, OR WILDCAT

Potwin Pictured Cliffs Ext.

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Unit M,  
Sec. 31, T25N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL  GAS WELL  DEY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. CENTR.  Other 070 FARMINGTON, NM

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 420, Farmington, NM 87499 505-325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 860' FSL & 900' FWL (SW/4 SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
5/93

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, BT, OR, ETC.)\* 19. SLEV. CASINGHEAD  
6-29-93 7-3-93 8-24-93 6708' GR (est) 6708'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D. MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
2050' 2014' → TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
1924-1934' (Pictured Cliffs) no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED  
Gamma Ray/Neutron/CCL no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	124'	9"	59 cf (50 sx class "B" neat).	---
2-7/8" and 50 sx	6.5# neat).	2047'	5-1/8"	300 cf (120 sx 2% lodense	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						no tubing	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1924-34'	500 gals 15% HCL, NE 11,000 gals foam 15,000 lbs 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	swab	SI

  

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8-24-93	8	---	→	---	---	---	---

  

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
---	195	→	---	---	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold. (vented during test)

35. LIST OF ATTACHMENTS  
BHP = 467 psia

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander TITLE Operations Manager DATE 6/22/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
JUN 30 1994  
OIL CON. DIV. ACCEPTED FOR RECORD  
FARMINGTON DISTRICT OFFICE  
JUN 24 1994