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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

~~CONFIDENTIAL~~

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Attention: Lori Arnold	Well API No. 3004529051
Address P.O. Box 800 Denver Colorado 80201			
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			

Water 2806876

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Montview	Well No. 2E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM-23063
Location Unit Letter G 1540 Feet From The North Line and 1550 Feet From The East Line Section 19 Township 25N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 3535 30th Street, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 01-06-94	Date Compl. Ready to Prod. 03-09-94	Total Depth 6290'	P.B.T.D. 6281'					
Elevations (DF, RKB, RT, GR, etc.) 6522' GR	Name of Producing Formation BASIN DAKOTA	Top Oil/Gas Pay 6008'	Tubing Depth 6056'					
Perforations 6222'-6008'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	8.625"	760'	Cement to surface, 380 Sx CI B
8.75"	7"	5874'	Cement to surface, 1st stg 715 Sxs 0/50 Poz,
Liner	4.5"	5670'-6288'	stg 477 Sxs Howco lite, Tail 100 Sxs CI B 80 Sx Poz

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1.777MCFD	Length of Test 24 hrs.	Bbls. Condensate/MMCF 38	Gravity of Condensate Not available
Testing Method (pitot, back pr.) flowing	Tubing Pressure (Shut-in) 875 psi	Casing Pressure (Shut-in) 1000 psi	Choke Size 24/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my

Signature: Lori Arnold
 Title: Business Analyst
 Printed Name: Lori Arnold
 Date: 03/11/1994
 Telephone No.: (303) 830-5651

OIL CONSERVATION DIVISION

Date Approved: MAR 15 1994
 By: Original Signed by CHARLES GHOLSON
 Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such
- 4) changes.