Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No.1004-0136
Expires: December 31, 1991

	DEPARTMEN	I OF THE INTE	:RIOR	5	. LEASE DESIGNATION A	ND SERIAL NO.
BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN					NOO-C-14-20-3601	
					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK				7	. UNIT AGREEMENT NAI	ME
b. TYPE OF WELL		DEEPEN				
OIL GA	S ELL X OTHER	S Z	INGLE MULTIPL ONE ZONE	·E 🗌 🕏	, FARM OR LEASE NAMI	E, WELL NO.
2. NAME OF OPERATOR Attention:					930 Nocki	#1E
Amoco Production Com	pany 1000778	D. Tallant		9	API WELL NO.	
. ADDRESS AND TELEPHONE		30-045-29086				
P.O. Box 800, Denver,	Colorado 80201		(303) 830-5427	· . ī	0. FIELD AND POOL, OR	WILDCAT
LOCATION OF WELL (Repo	rt location clearly and in accorda	nce with any State requirem	ents.*)	-	71599 Basi	n Dakota
At surface 1815' FN	L 1080' FEL		- WELL ITTE & B	1	1. SEC., T., R., M., OR BI	ж.
At proposed prod. zone		CONTE	THE BALL	ŀ	AND SURVEY OR AREA Section 4	
tte brokonen brons zovie		_		Į-	Monthip 25N	Range 11W ∠
4. DISTANCE IN MILES AND D	RECTION FROM NEAREST TOWN	OR POST OFFICE*			2. COUNTY OR PARISH	13. STATE
0 miles from Aztec, N	М				San Juan	NM
					CRES ASSIGNED	
PROPERTY OR LEASE LINE (Also to nearest drig, unit line,	FT.			TO THIS	" 1 320 3	6
IB. DISTANCE FROM PROPOS		19. PRO	POSED DEPTH	20. ROTARY	OR CABLE TOOLS	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS			6191'		Rotary	
21. ELEVATIONS (Show whether		Mich R C	ti dia i sad		22. APPROX. DATE WOI	RK WILL START*
6348'	-	eral r adios ferance	4 54 6 1 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		01-1	8-94
23.	end ag	POPOSED CASING AN	D CEMENTING PROGRA	. N.A		Michaele chi
			T	2000	<u> 1 Tu wastel France</u>	
SIZE OF HOLE GRADE, SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH		"GENERAL QUANTITY OF CEMENT		
12-1/4" 9-5/8"					of Cl B W/2% CaCl2 (Cement to surface) 7 of Cl B (Cement to surface)	
8-3/4" 6-1/4'	· 7" 4-1/2"	23#	5684'		B (Cement to surra	ace)
Lease Description:	submitted: 11/16/93	as the Nocki #1E		NFIDE	NTIAL	
T25N, R11W					Tio 1	الحدث
Sec. 4: E/2 NE/4					EUE	
				G# 4	FEB1 6198	54
	, , , , , , , , , , , , , , , , , , ,					I Wire
					OIL CON.	PIA.
	BE PROPOSED PROGRAM: It ionally, give pertinent data of	f proposal is to deepen, g n subsurface locations an	ive data on present producti d measured and true vertica	ive zone and il depths. Giv	proposed in Sprodu ve blowdul preventer	live zone. If prop program, if any.
signed Do Ow	me flla	M TITLE Staf	f Assistant		DATE	12-17-1993
(This space for Federal or Sta	te office use)					
PERMIT NO.			APPROVAL DATE		PPROVED	
Application approval does not to CONDITIONS OF APPROV	warrant or certify that the applicant holds /AL, IF ANY:	legal or equitable title to those rigi	its in the subject lease which would ent	title the applace	MENDE)
APPROVED BY		TITLE -		,	EB 0,0.1994	
		MMOCD		of file osti		

*See Instructions On Reverse Sides DISTRICT MANAGER

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
AS AMENDED

24 july 4 4 23

950 STAM TO GIBLO

Submit to Appropriate District Office State Lease - 4 copies Fee Lesse . 3 copies

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT I P.O. BUX 1980, Hobbs, NM 88240 All Distances must be from the outer boundaries of the section DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 #1E SAN JUAN 1000 Rio Brazos Rd., Artec, NM 87410 County DISTRICT.III <u>Nocki</u> AMOCO PRODUCTION COMPANY MMPM 11 WEST Range EAST line Dedicated Acreage: Operator feel from the 25 NORTH E/2 320-36Acres 1080 Section Unit Letter NORTH line and Actual Footage Location of Well: Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 1815 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitivation force making sto? Ground level Elev. 6348 If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise). OPERATOR CERTIFICATION I hereby certify that the informa or until a non-randard unit, eliminating such interest, has been approved by the Division. contained herein in true and complete to CONFIDENCE! best of my browledge and belief. 40.15 Signature Printed Name DeAnne_Tallant Staff Assistant Position Company Amoco Production Co. Date 11-16-93 SURVEYOR CERTIFIC I hereby certify that the well la on this plat was plotted from actual surveys made by me supervison, and that the sam correct to the best of my belief. Dale Surveyed October 18, Professional Charles D. V 20.6 为01 Gar: Ceruli 7016 PROFESSI 500 1000 1500 2000 1980 2310 2640 1320 1650



