

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(For other in-
structions, see
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ **8-55 AUG-21 PM 1-44**

2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF. RESVR. ☐ OTHER ☐ **1077 EAPLETON, NM**

3. NAME OF OPERATOR
Amoco Production Company

4. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1815 FNL 1080 FEL UNIT H
At top prod. interval reported below
At total depth

6. PERMIT NO. DATE ISSUED

7. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-3601

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME, WELL NO.
NOCKY #1 E

11. API WELL NO.
30045 29086

12. FIELD AND POOL, OR WILDCAT
Basin Dakota

13. SEC., T., R. M., OR BLOCK, AND SURVEY OR AREA
Section 4
Township 25 N Range 11 W

14. COUNTY OR PARISH
San Juan

15. STATE
New Mexico

16. DATE SPUDDED 5-12-95 17. DATE T.D. REACHED 5-23-95 18. DATE COMPL. (Ready to prod.) 7-28-95 19. ELEVATIONS (DF, RXB, RT, GR, ETC.)* 6348' GL 20. ELEV. CASINGHEAD

21. TOTAL DEPTH, MD & TVD 6100' 22. PLUG, BACK T.D., MD & TVD 6013' 23. IF MULTIPLE COMPL., HOW MANY? 24. INTERVALS DRILLED BY 25. ROTARY TOOLS YES 26. CABLE TOOLS NO

27. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 5890-5913

28. TYPE ELECTRIC AND OTHER LOGS RUN
GR HRI

29. WAS WELL CORED
N

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" K55	20#	234'	8 3/4"	150 ex Cl B w/ 2% Gel, Circ	
				5 bbls to Surf.	
2 7/8" J-55	6.4	6089	4.75"	183 bbls lead 50/50 Poz.	
				Tail w/ 21 bbls 50/50 Poz Cmt TOC to Surf.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1.25"	5910'

PERFORATION RECORD (Interval, Depth, etc.)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
See Attachment		SFF	

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or Shut-in)					
7/20/95	Flowing	SN w/o pipeline					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
07/27 1995	24	32/64		0	531	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
85 PSI	108 PSI		0 SRBU	531	0		

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To Be Sold	

LIST OF ATTACHMENTS
Perfs & Fracs

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Louis Raeburn TITLE ADMINISTRATIVE GROUP DATE AUG 22 1995

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false information.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJOA	380'	
				KIRT	513"	
				FRLD	1230'	
				PCCF	1350'	
				LWIS	1482'	
				CLFH	2836'	
				MENF	2876'	
				PNLK	3824'	
				MNCS	4113'	
				GLLP	4844'	
				GRNH	5733'	
				GRAN	5787'	
				DKTA	5820'	
				MRSN	6073'	
				TD	6100'	
				MV	2130'	

6/20/95 MIRU, Press test CSG to 2500 PSI, Held OK
& Close BOP, drop bar and perf lower dakota.

Run in hole w/ perf guns to 5972', set slips

PERF: 5963' - 5973' w/ 2 JSPF .380 Dia, 20 shots.

Plugback @ 6023' - 6013' w/ sand / bris plug over lower perfs.

PERF: 5890' - 5890' W/I JSPF, .290" DIA. 1 Shot Open.
5892' - 5892' W/I JSPF, .290" DIA. 1 Shot Open.
5894' - 5894' W/I JSPF, .290" DIA. 1 Shot Open
5898' - 5898' W/I JSPF, .290" DIA. 1 Shot Open
5900' - 5900' W/I JSPF, .290" DIA. 1 Shot open
5902' - 5902' W/I JSPF, .290" DIA. 1 Shot Open.
5906' - 5906' W/I JSPF, .290" DIA. 1 Shot Open.
5908' - 5908' W/I JSPF, .290" DIA 1 Shot Open
5910' - 5910' W/I JSPF, .290" DIA 1 Shot Open
5913' - 5913' W/I JSPF, .290" DIA. 1 Shot Open

TOTAL OF 10 SHOTS

FRAC: 5890' - 5922' Pad W/ 156,000 SCF, 70 Qual, N2 Foam, Frac W/ 556,000 SCF, 70 Qual N2
Foam, 121,000 LBS 20/40 Sand.

MAX PSI: 7,990 PSI

MAX RATE: 20.0 BPM

Land Coll TBG @ 5910', Flow test on prod TBG, well average 500 MCFD, no Wtr. SI well #/ WO
Pipeline.

6/28/95, RDMO.