

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-57453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

...LY FEDERAL

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

BASIN-FRUITLAND COAL

11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

Sec. 34-T25N-R13W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESTR. ☐ Other _____

2. NAME OF OPERATOR

MYCO INDUSTRIES, INC.

3. ADDRESS OF OPERATOR

P O BOX 840, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2490 FSL & 1780 FWL, Sec. 34-T25N-R13W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-29113

15. DATE SPUDDED

6/14/94

16. DATE T.D. REACHED

6/17/94

17. DATE COMPL. (Ready to prod.)

3/18/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6252' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1200'

21. PLUG BACK T.D., MD & TVD

1156'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

875-890'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

SPECTRAL DENSITY FUAL SPACED NEUTRON LOG & MICROLOG

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	135'	8-3/4"	60 SX	
4.5"	11.6#	1200'	6-1/4"	200 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1200'	825'

31. PERFORATION RECORD (Interval, size and number of shots)

875'-890' 2 shots/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
875-890'	750 gals 7.5% FE acid
875-890'	Fracced 27,000 gals 70 quality foam w/5000# 100 mesh sand
	50,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		N/A				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A			→		No Flow	No Flow	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210	210	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED

Linda Moreno

TITLE Engineering Technician

DATE 4/26/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 0 2 1995

ARMSTRONG

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COAL PICTURED CLIFFS	873' 921'					