

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texakoma Oil and Gas Corporation (214) 701-9106

3. ADDRESS OF OPERATOR

5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

600' FNL & 600' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 air miles S of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

600'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3,847'*

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E / 320

19. PROPOSED DEPTH

1,400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This action is subject to technical and procedural review pursuant to 43 CFR 3105.4 and appeal pursuant to 43 CFR 3105.4.

6,272' ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
8-3/4"	7"	23# (J-55)	100'
6-1/4"	4-1/2"	10.5# (J-55)	1,400'

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS

≈30 cu ft and to surface
≈187 cu ft and to surface

Separate application is being made to the NM Oil Conservation Division for a non-standard location. Non-standard location is due to a planned NIIP center pivot irrigation system which consumes all of standard drilling window. Upon approval of this non-standard location and APD by BLM and the NMOCD, then the [REDACTED] 1650 FN & 1830 FE (API# 30-045-29130) will be cancelled and replaced by this APD.

distance from
Mustang Flats

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Consultant

DATE 3-31-94

(This space for Federal or State official use)

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MAY 24 1994

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

MAY 20 1994

DISTRICT MANAGER

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

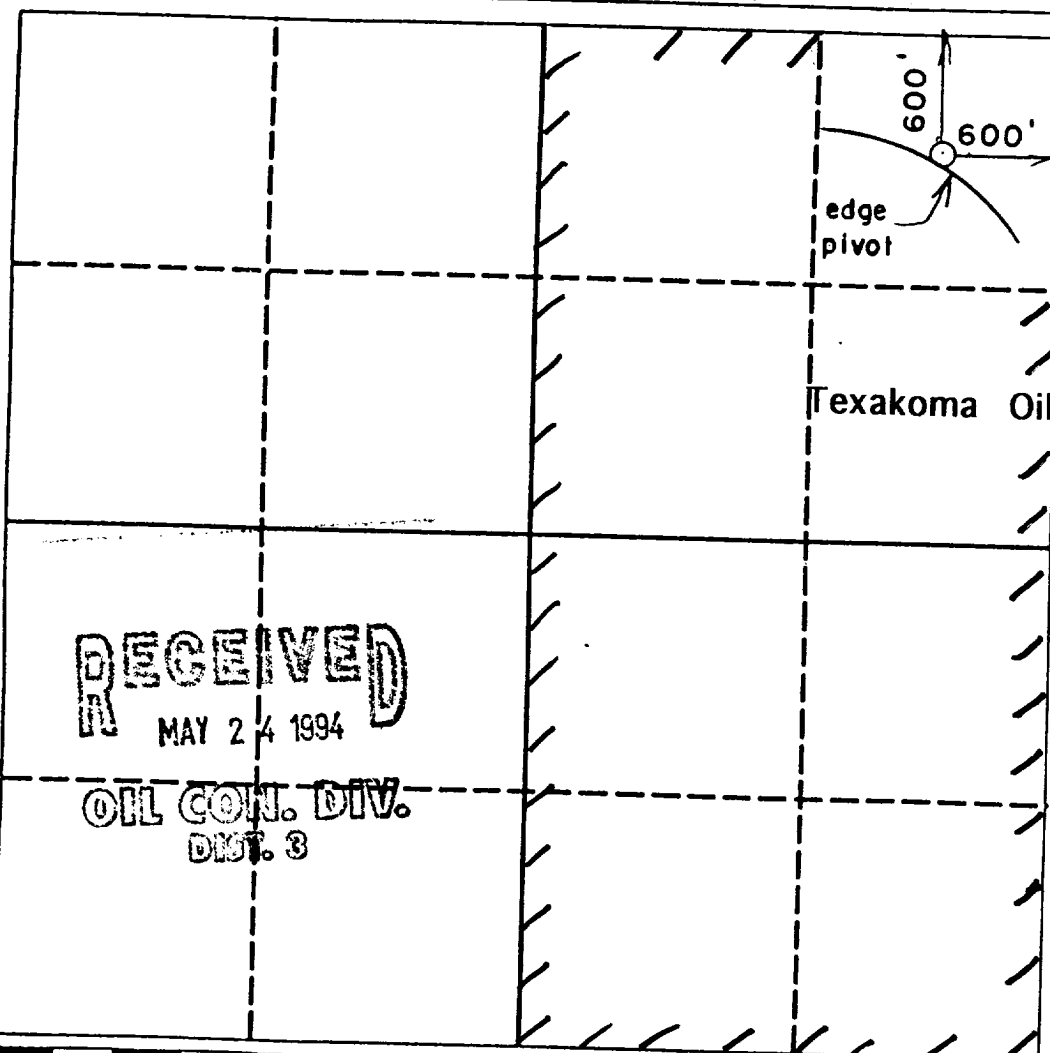
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

SN 107-4 PM 12:53

Operator Texakoma Oil and Gas Corporation			Lease MUSTANG FLATS		Well No. # 1
Unit Letter A	Section 20	Township 25 N.	Range 13 W.	County SAN JUAN	
Actual Footage Location of Well: 600 feet from the NORTH line and 600 feet from the EAST line					
Ground level Elev. 6272'	Producing Formation Fruitland	Pool Basin-Fruitland Coal Gas			Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



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MAY 24 1994

OIL CON. DIV.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

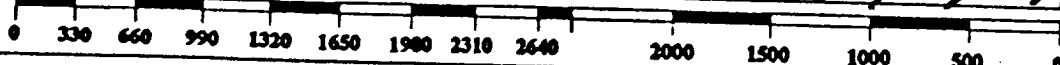
Signature *Brian Wood*
 Printed Name **Brian Wood**
 Position **Consultant**

Company **Texakoma Oil and Gas Corporation**
 Date **March 31, 1994**

SURVEYOR CERTIFICATION

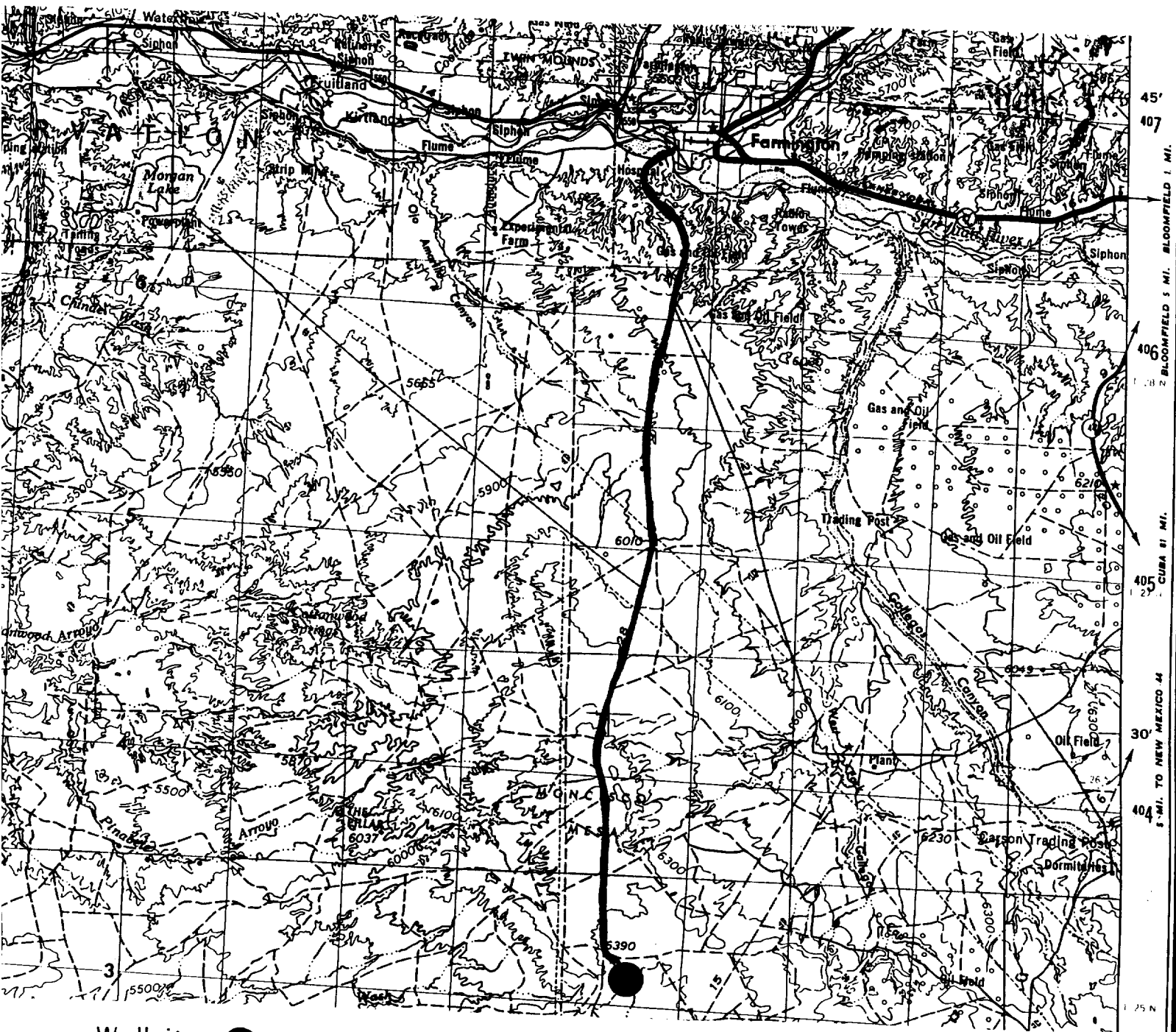
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **8 March 94**
 Signature & Seal of Professional Surveyor *[Signature]*
 Certificate No. **6844**



Texakoma Oil and Corporation
 Mustang Flats #1
 600' FNL & 600' FEL
 Sec. 20, T. 25 N., R. 13 W.
 San Juan County, NM

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Wellsite: ●

Access Route: ~