



#### ENERGY, MINERALS AND NATURAL RESOURCES DÉPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

May 6, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Texakoma Oil & Gas Corporation c/o Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505

Attention: Mr. Brian Wood

Administrative Order NSL-3391

#### Dear Mr. Wood:

Reference is made to your application on behalf of the operator, Texakoma Oil and Gas Corporation, dated April 16, 1994 for a non-standard coal gas well location for the Mustang Flats Well No. 1 to be drilled 600 feet from the North and East lines (Unit A) of Section 20, Township 25 North, Range 13 West, NMPM, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico. The E/2 of said Section 20 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMa Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington Texakoma Oil and Gas Corporation - Mary Ratton PECEIVED MAY 1 2 1994

OIL CON. DIV.

DIDIL E

#### REQUEST FOR ADMINISTRATIVE APPROVAL FOR UNORTHODOX LOCATION FOR THE MUSTANG FLATS #1 COAL GAS WELL TO BE DRILLED AT 600' FNL & 600' FEL SEC. 20, T. 25 N., R. 13 W., SAN JUAN COUNTY, NM BY TEXAKOMA OIL AND GAS CORPORATION

- I. The well is on Navajo Tribal Trust surface in the Navajo Indian Irrigation Project (NIIP). Minerals are Federal (BLM). An onsite was held March 28, 1994. Onsite participants included Linda Taylor (BIA), Jackie Neckels (BLM), Allen Nez (Navajo Land Administration), and Brian Wood (Permits West). Application for Permit to Drill is attached.
- II. A C-102 showing the well location, proration unit (320 acres), and lease (SW4 Sec. 20 + E2 Sec. 20 = 480 ac.) is attached.
- III. According to NM OII Conservation Records reviewed on March 7, 1994, there are no offset wells producing from the Fruitland. Indeed, there are no producing wells of any kind within a mile radius. There are three proposed and approved Fruitland wells within a mile radius. All will be operated by Texakoma. A map and affidavit are attached showing the three proposed wells (large dots), leases (solid lines), and spacing units (dashed lines). Leases, offset operators, and working interest owners are:

BLM: (1,976 ac.): Applied (NM-89840) for by Giant in 1992. Still pending. Not yet issued. NM-53936 (1,920 ac.): E. F. Hixon, W. S. Chumney, W. T. Chumney, R. P. Brewer,

M. I. Brewer, B. B. Chumney, Giant, Cyprus

NM-65534 (320 ac.): Billie Robinson

NM-87300 (480 ac.): Texakoma, Speerex

NM-87301 (640 ac.): Texakoma, Speerex

NM-87305 (320 ac.): Fred Engle

NM-87306 (640 ac.): Abo, Myco, Yates Drilling, & Yates Petroleum

NMSLO (120 ac.): Open to leasing. Not currently leased by NM State Land Office.

COMO

IV. An enlarged copy of the Moncisco Wash 7.5' USGS map is attached. The proposed wellsite is marked by an arrow pointing to a black rectangle. The proration unit is a dashed line. Leases are marked by solid black lines. There are no existing wellpads in the proration unit. Closest existing wellpad is a P&A well 2,979' northwest in SESW 17-25n-13w.

V. Request for an exception is based on a proposed center pivot irrigation plot (see attached topo and C-102). All orthodox locations would be within center pivot irrigation plots. NIIP plans two center pivot irrigation plots for east half of Section 20. Each center pivot will have ≈quarter mile radius. Staked location moves well northeast out of orthodox drilling window and out of irrigation plot.

VI. No archaeology sites were found.

VII. Location was moved out of orthodox drilling window due to proposed NIIP center pivot irrigation plot. Orthodox drilling window is all within center pivot irrigation plot. NIIP plans two center pivot irrigation plots for east half of Section 20. Each pivot will have ≈quarter mile radius.

VIII. Directional drilling is not feasible because it is economically unfeasible to attempt a directional hole.

IX. I hereby certify that notice (return receipt cards are attached) has been sent to the following lessees, lessors, surface management agencies, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well and that the information is current

> Abo, Myco, Yates Drilling, & Yates Petroleum BIA

**BLM** 

E. Hixon, W. S. Chumney, W. T. Chumney, R. Brewer, M. Brewer, B. Chumney, Giant, Cyprus Fred Engle NM State Land Office

NIIP

Billie Robinson

Speerex

Texakoma

COUNTY OF 2 SS:

The foregoing instrument was a	cknowledged before me this 16 day of Coril
1994 by Kelling	day of Cori
111	. Witness my hand and official seal.
Notary Public	_
М. О	1/2
My Commission Expires:	<u>1197</u>
Business Address:	7-4110
	- 2230 Gradulyse Santa Fe, MM 8 750/
OFFICIAL SEAL	,
[[[(] JEL KEITH ]	
NOTARY PUBLIC STATE OF NEW MEXICO	
My Commission Expires 7/197	

DEPARTMENT OF THE INTERIOR SIAIES -- MOVIE (Other Instructions on Form approved. Budget Bureau No. 1004-0136 reverse side) Expires August 31, 1985 BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, 5. LEASE DESIGNATION AND SERIAL NO. 1a. TYPE OF WORK OR PLUG BACK NM-87300 6. IF INDIAN, ALLOTTER OR TRIBE NAME DRILL [] b. TYPE OF WELL DEEPEN [ Navajo (Surface) PLUG BACK WELL WELL 4 2. NAME OF OPERATOR OTHER Texakoma Oil and Gas Corporation (214) MULTIPLE ZONE N/A S. PARM OR LEASE NAME 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240 Mustang **Flats** 9. WELL NO. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At Surface

GOO! ENI 2. GOO! EE! #1 600' FNL & 600' FEL 10. FIELD AND POOL, OR WILDCAT At proposed prod. sone <u>Basin-Fruit.</u> Same Coal 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24 air miles S of Farmington, NM 20-25n-13w 15. DISTANCE FROM PROPUSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, ST.
(Also to nearest drig, unit line, if any) **NMPM** 12. COUNTY OR PARISH | 18. STATE San Juan 16. NO. OF ACRES IN LEASE 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3,847'\* NM NO. OF ACRES ASSIGNED 480 TO THIS WELL 19. PROPOSED DEPTH 32n 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 20. ROTARY OR CABLE TOOLS 1,400' 6,272' ungraded ground Rotary 23. 22. APPROX. DATE WORK WILL START PROPOSED CASING AND CEMENTING PROGRAM May 30, 1994 SIZE OF HOLE BIZE OF CABING WEIGHT PER FOOT SETTING DEPTH 8-3/4\* 6-1/4 23# (J-55) 100 10.5#(J-55) ≈30 cu ft and to surface 1,400 ≈187 cu ft and to striffice 2 8 1994 OIL GON. DIV. Separate application is being made to the NM Oil Conservation Division for a non-standard location. Non-standard location is due to a planned NIIP center pivot irrigation system which consumes all of standard drilling window. Upon approval of this non-standard location and APD by BLM and the NMOCD, then the previously approved Mustang Flats #1 @ 1650 FN & 1830 FE (API# 30-045-28716) will be cancelled and replaced by this APD. \*Mustang Flats #2 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

TITLE Consultant (This space for Federal or State office use) DATE \_\_ 3-31-94 PERMIT NO. \_ PPROVED BY ONDITIONS OF APPROVAL, IF ANY:

Texakoma Oil and Corporation Mustang Flats #1

600' FNL & 600' FEL

Sec. 20, T. 25 N., R. 13 W.

San Juan County, NM

#### **Drilling Program**

#### 1. FORMATION TOPS

The estimated tops of important geologic markers are:

Formati		o markers are.	
Formation Name Kirtland Shale Fruitland Coal Pictured Cliffs Ss Total Depth (TD)* * all elevations reflect the	GL Depth 000' 1,200' 1,300' 1,400'	KB Depth 12' 1,222' 1,312' 1,412' evel of 6,272'	Subsea Elevation +6,272' +5072' +4,972' +4,872'

#### 2. NOTABLE ZONES

Oil & Gas Zones		
Fruitland (1,200')	<u>Water Zones</u> Kirtland (000')	<u>Coal Zones</u>
Picture Cliff (1,300')	Fruitland (1 age)	Fruitland (1,200')
Water zones will b	•	Picture Cliff (1,300')

Water zones will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

#### 3. PRESSURE CONTROL

BOP systems will follow Onshore Order #2 and API RP 53. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical model is on PAGE 3.



Maximum expected pressure is 200 psi. BOP controls will be installed before drilling the surface casing plug and remain in use until the well is completed or abandoned. Once out from under the surface casing, a minimum 2,000 psi BOP and choke manifold system will be used.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and operated at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place.

#### 4. CASING & CEMENT

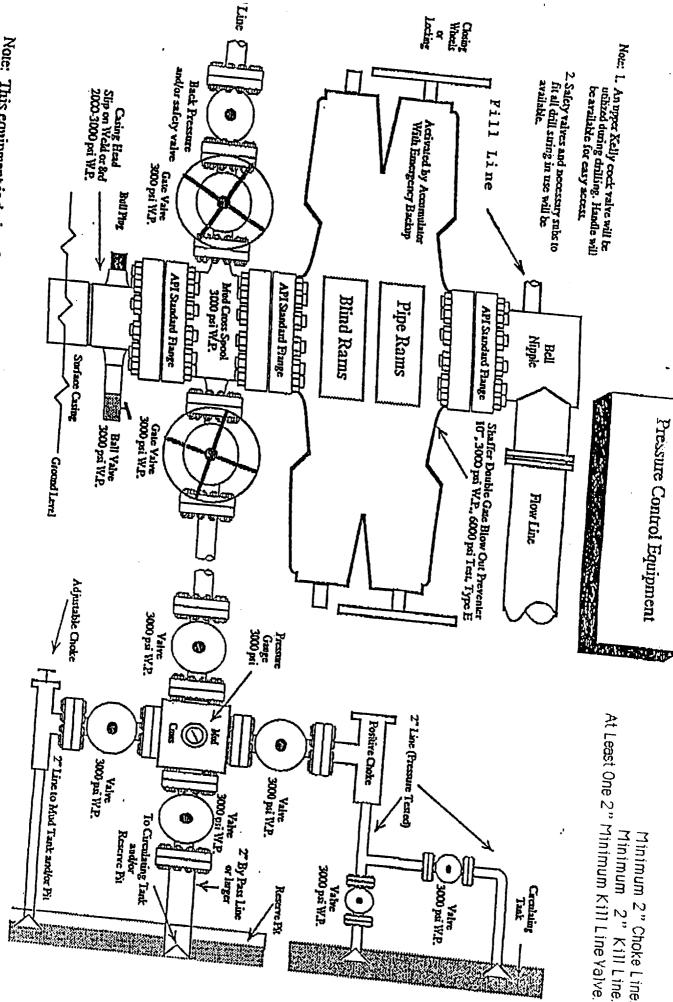
The proposed casing program is:

Hole Size 8-3/4" 6-1/4"	<u>0.D.</u> 7" 4-1/2"	Weight (lb/ft) 23 10.5	<u>Grade</u> J - 5 5 J - 5 5	Type ST&C ST&C	MeM	GL Setting Depth 100'
Surface casi	na will be			Jide	New	1,400'

Surface casing will be cemented to the surface with  $\approx 30$  cubic feet ( $\approx 25$  sx based on cu ft, 100% excess, weight = 15.6 ppg, yield = 1.18 cu ft/sk) Class B with 1/4#/sk Cellocel + 2% CaCl<sub>2</sub>. One centralizer will be used.

Production casing will be cemented to the surface with  $\approx 187$  cu ft ( $\approx 158$  sx based on 144 cu ft, 30% excess, weight=15.6 ppg, yield=1.18 cu ft/sk) Class B with 1/4#/sk Cellocel + 2% CaCl<sub>2</sub>. Centralizers will be placed on bottom joint and joints above and below Fruitland zone.





drawing to meet minimum requirements per standard. be carried out per standard. 2,000 psi equipment can be substituted in the per 43 CFR part 3160 (amended). Proper operation and testing of equipment will Note: This equipment is designed to meet requirements for a 2-M rating standard

#### 5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	ppg	<u>Viscosity</u>	Fluid Loss
0' - 200'	Fresh water + spud mud	NC	NC	NC
200' - 1,400'	Fresh water + bent. gel	9.0	45	<10 cc

# 6. CORING, TESTING, & LOGGING

No cores or DSTs are planned. GR/Compensated Density logs may be run from 100' to TD. Microlog may be run over the basal 200'.

### 7. DOWNHOLE CONDITIONS

No abnormal temperatures, abnormal pressures, nor hydrogen sulfide are expected. Maximum pressure will be ≈200 psi.

#### 8. OTHER INFORMATION

The anticipated spud date is May 30, 1994. It is expected it will take  $\approx 5$  days to drill and  $\approx 5$  days to complete the well.



#### Surface Use Plan

# 1. <u>DIRECTIONS & EXISTING ROADS</u> (See Pages 10 & 11)

From San Juan River bridge in SW Farmington, go S 23 mi. on NM 371. Then turn left and go SE 1.5 mi. on a dirt road.

Then turn left at the hot pink flagging and go E ≈125' to the well. Existing roads need no upgrading. Roads will be maintained to a standard at least equal to their present condition.

# 2. ROAD TO BE BUILT (See Page 11)

Approximately 125' of road will be built west to the wellsite. The road will be flat bladed with a 14' wide running surface and a maximum disturbed width of 25'. Maximum grade will be 2%. Maximum cut or fill will be 1'. No cattleguards or culverts are needed.

# 3. EXISTING WELLS (See Page 11)

According to NM Oil Conservation Div. records checked on March 7, 1994; there are no water, oil, gas, or injection wells within a mile. Texakoma does have 3 other coal gas wells planned.

# 4. PROPOSED PRODUCTION FACILITIES

The exact type and layout of the production facilities are not known now. They may include a meter run, dehydrator or heater-treater, and production pit/tank. All will be painted a flat tan Carlsbad Canyon color. A Sundry Notice will be submitted for approval before



installation.

#### 5. WATER SUPPLY

Water will be trucked from a private water source. Most likely source (depending upon price and availability) will be in Farmington.

# 6. CONSTRUCTION MATERIALS & METHODS

Brush and topsoil will be stripped and pushed to the sides or left in place as needed. A diversion ditch will be built north of the pad. Reserve pit will be lined with minimum 12 mil plastic.

### 7. WASTE DISPOSAL

The reserve pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. Once dry, contents of the reserve pit will be buried in place.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning.

Human waste will be disposed of in chemical toilets or minimum 10' deep ratholes under trailers. Ratholes will be immediately filled when the trailers are removed.

## 8. ANCILLARY FACILITIES



There will be no air strips or camps. Camper trailers may be on location for the company man, tool pusher, and mud loggers.

### 9. WELL SITE LAYOUT

See PAGES 12 and 13 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

#### 10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for a reserve pit to fully evaporate, at which point it will be backfilled. The pad and backfilled pit will be recontoured to a natural appearance, stockpiled topsoil spread evenly over disturbed areas, and drilled at a depth and time to be determined by BLM.

If broadcast, the rate will be increased as determined by BLM. A harrow or cable will be dragged over the area to assure seed cover. After seeding is done, the stockpiled brush will be scattered evenly over disturbed areas. The new road will be reclaimed in the same manner as the wellsite.

If the well is a producer, then the reserve pit and any other areas not needed for workovers will be reclaimed as previously described.

#### 11. <u>SURFACE OWNER</u>

The well and new road are on Navajo Tribal Trust land within the



Navajo Indian Irrigation Project.

### 12. OTHER INFORMATION

The nearest hospital is an ≈30 minute drive away in south Farmington.

### 13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant Permits West, Inc. 37 Verano Loop Santa Fe, NM 87505 (505) 984-8120\*

FAX: (505) 988-9682\*

\*466-8120 and 466-9682 starting June 1

The field representative while drilling will be:

Mary Patton, Drilling Manager Texakoma Oil and Gas Corporation 5400 LBJ Freeway, Suite 500 Dallas, Tx. 75240 (214) 701-9106

Texakoma Oil and Gas Corporation. has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by Texakoma Oil and Gas Corporation.

I hereby certify that I, or persons under my direct supervision, have



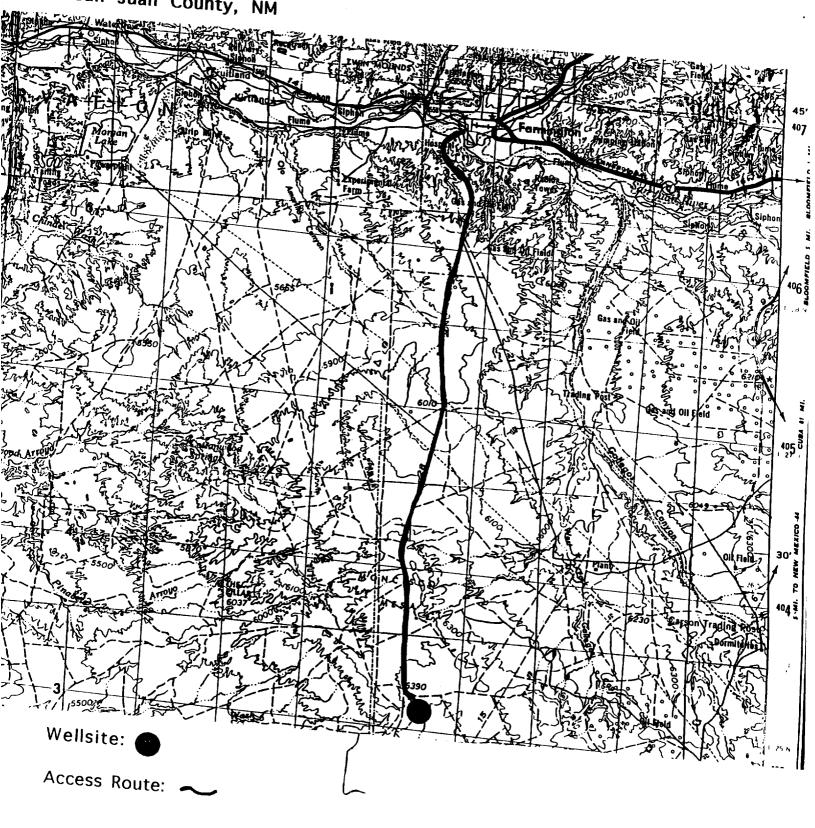
inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Texakoma Oil and Gas Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Brian Wood, Consultant

<u>March 31, 1994</u> Date Texakoma Oil and Corporation Mustang Flats #1 600' FNL & 600' FEL

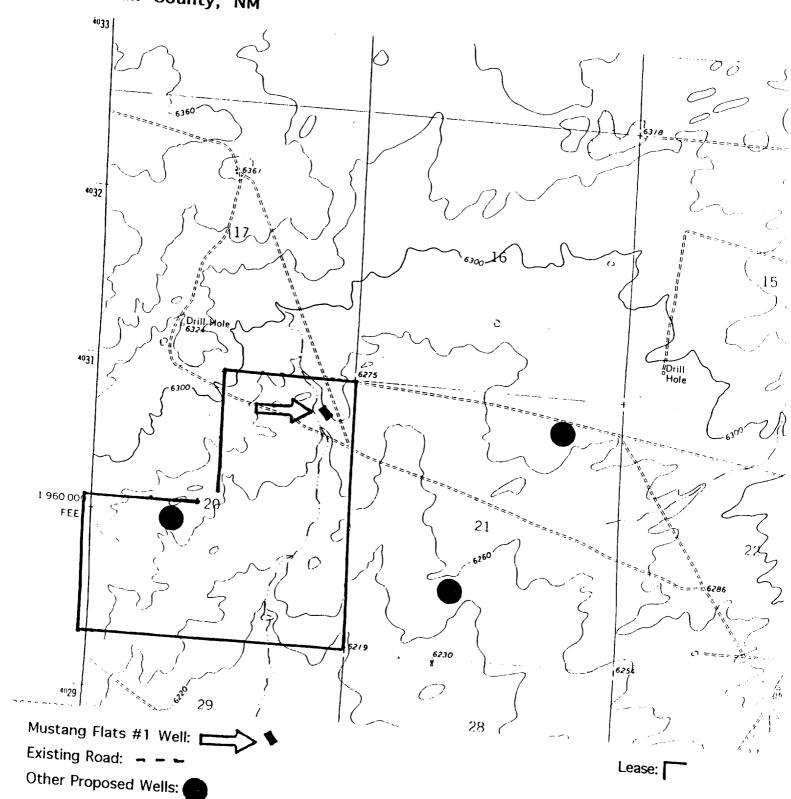
Sec. 20, T. 25 N., R. 13 W.

San Juan County, NM



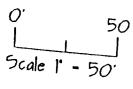


PAGE 11



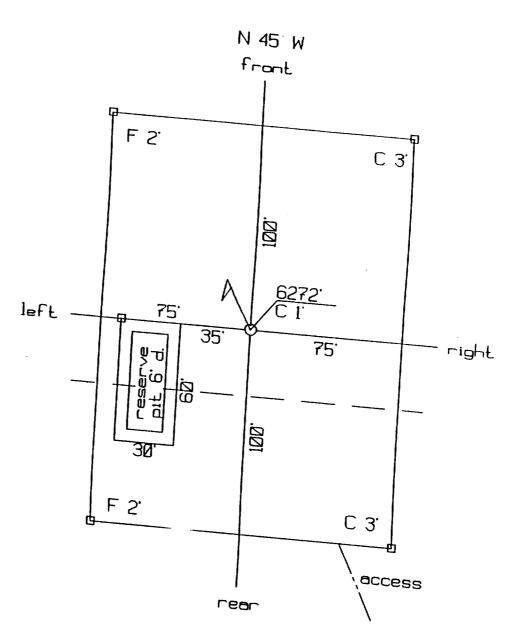
Mustang Flats # 1
well pad & section

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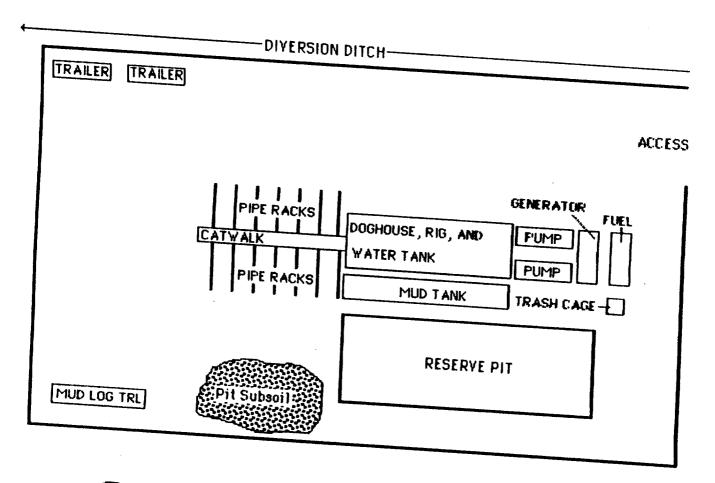


///, cut

O set wood stake









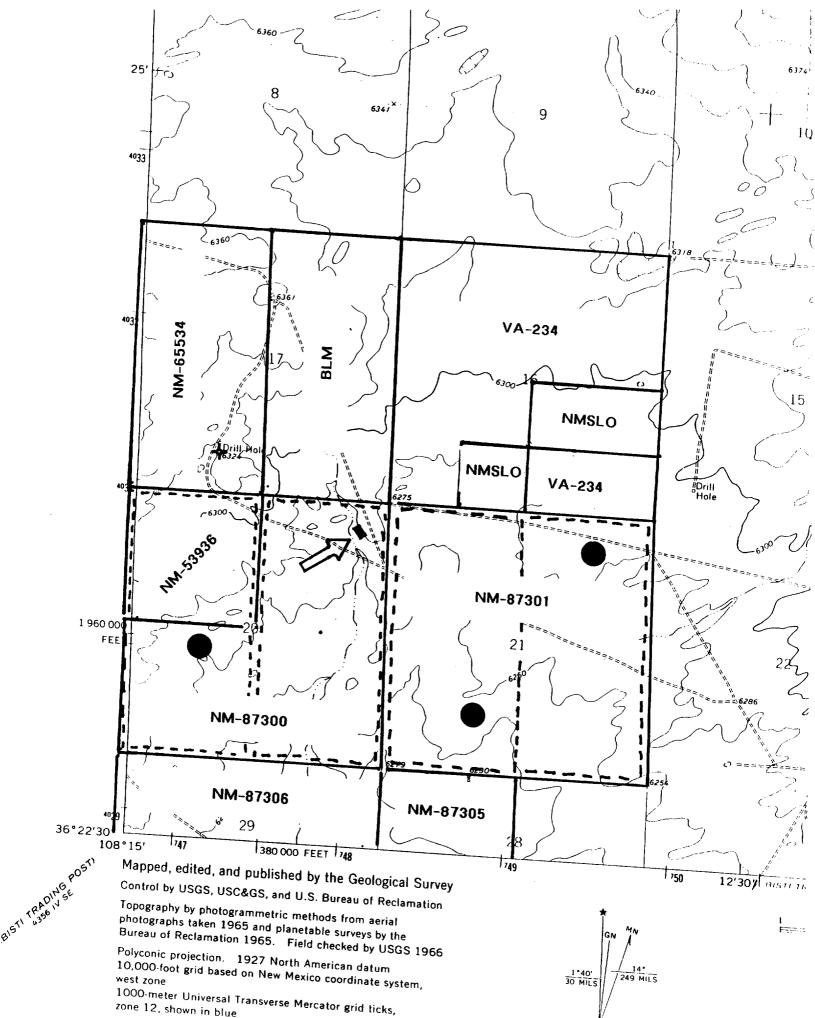


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#### P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Texak	oma Oil and	Gas Corporation	be from the outer boundaries of the	e section	
k Letter	Section	Towaship	MUSTANG FLATS		Well No.
A	20	25 N.	Kange	County	# 1
al Footage Loca	tion of Well:		13 W.	NMPM SAN J	IIIAM
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6272	Fruit	Formation line an	i red	feet from the EAS	T line
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1 V =:		to the subject well by colored	Circle or backers -	iow.	1 320
If answer in this form is	Yes	No If answer is "yes" and tract descriptions which ha	and identify the ownership thereof (both the well, have the interest of all owner type of consolidation we actually been consolidated. (Use re	n been consolidated by com	munitization,
or until a s	on standard unit, elin	the well until all interests have sinating such interest, has been s	been consolidated (by communitization percent by the Division.	oa, unitizatioa, forced-poolin	& or otherwise)
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	ļ	<b>/</b>		SURVEYO	OR CERTIFICATION
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	ļ			25	1844) 2 1 Sunta
				Certificate No. C.	THE MATERIAL



zone 12, shown in blue

Leo Soukup NIIP 304 North Auburn, Suite B Farmington, NM 87401

#### Dear Leo:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is ≈600' from the closest lease line and over a mile from the closest producing well.

Well Name: Mustang Flats #1 coal gas well, proposed TD of ≈1400'
Legal Location: 600' FNL & 600' FEL Sec. 20, T. 25 N., R. 13 W., San Juan
County, NM (see attached map) on Federal lease NM-87300
Approximate Location: 23 air miles south of Farmington, NM.

Applicant Name: Texakoma Oil and Gas Corporation (214) 701-9106
Applicant's Address: 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

	Box 2088. Santa Fe. NM 87	504. Their phone number is (505) 827-5800
DRESS completed on the reverse side?	SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 48 & b.  Print your name and address on the reverse of this form so that return this card to you.  Attach this form to the front of the mailpiece, or on the back if does not permit.  Write "Return Receipt Requested" on the mailpiece below the artic.  The Return Receipt will show to whom the article was delivered and delivered.  3. Article Addressed to:  South Complete items 1 and/or 2 for additional services.	space 1. Addressee's Address 0.
RETINEN A	5. Signature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)
1102	PS Form <b>3811</b> , December 1991 &U.S. GPO: 1992—323	3-402 DOMESTIC RETURN RECEIPT



Floyd Prando NM State Land Office P.O. Box 1148 Santa Fe, NM 87504

PS Form 3811, December 1991 \* U.S.G.P.O.: 1992-307-530

Dear Mr. Prando:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is  $\approx 600$ ' from the closest lease line and over a mile from the closest producing well.

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Applicant Name: Texakoma Oil and Gas Corporation (214) 701-9106 Applicant's Address: 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division before the end of March. If they determine the application complies with the applicable regulations, then it will be approved. The NM Oil Conservation Division address is P.O. Box 2088, Santa Fe, NM 87504. Their phone number is (505) 827-5800.

Total	304. Their phone number i	s (505) 827-5800.
SENDER:  Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that return this card to you. Attach this form to the front of the mailpiece, or on the back if a does not permit. Write "Return Receipt Requested" on the mailpiece below the article The Return Receipt will show to whom the article was delivered and delivered.  Article Addressed to:  Article Addressed to:	l also wish to receive the following services (for an extra fee):	ncerely, Pereint Service.

DOMESTIC RETURN RECEIPT



BLM 1235 LaPlata Highway Farmington, NM 87401

#### Gentlemen:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is  $\approx 600$ ' from the closest lease line and over a mile from the closest producing well.

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<u>Applicant Name:</u> Texakoma Oil and Gas Corporation (214) 701-9106 <u>Applicant's Address:</u> 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

2	auestions
SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and additional services.	l also wish to recipe cerely,
Print your name and address on the reverse of this form so return this card to you.  Attach this form to the front of the mailpiece, or on the back of the print of the mailpiece, or on the back of the mailpiece.	ck if space
Write "Return Receipt Requested" on the mailplece below the delivered.  3. Article Addressed to:	Consult peerson   Consult peer
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Farmington (	Certified Con
NM 87401	Express Mail Return Receipt for Merchandise
5. Signature (Addressee)  6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)
PS Form 3811, December 1991 AUS. GPO: 1992-300	

Linda Taylor BIA 1400 LaPlata Highway Farmington, NM 87401

#### Dear Linda:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is ≈600' from the closest lease line and over a mile from the closest producing well.

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Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division before the end of March. If they determine the application complies with the applicable regulations, then it will be approved. The NM Oil Conservation Division address is P.O. Box 2088, Santa Fe. NM 87504. Their phone number is

**DOMESTIC RETURN RECEIPT** 

SENDER:	7304 Their phone number is (505) 827-5800
6. Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form at feturn this card to you. Attach this form to the front of the mailplace, or on the beddes not permit. Write "Return Receipt Requested" on the mailplace below the	Addressee's Address
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6: Signature (Agent) PS Form 3811, December 1991 \$U.S. GPO: 1992-	and fee is paid)

#U.S. GPO: 1992-323-402

Fred Engle P.O. Box 26245 Milwaukee, Wis. 53226

Dear Mr. Engle:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is  $\approx 600$ ' from the closest lease line and over a mile from the closest producing well.

Well Name: Mustang Flats #1 coal gas well, proposed TD of ≈1400' Legal Location: 600' FNL & 600' FEL Sec. 20, T. 25 N., R. 13 W., San Juan County, NM (see attached map) on Federal lease NM-87300 Approximate Location: 23 air miles south of Farmington, NM.

Applicant Name: Texakoma Oil and Gas Corporation (214) 701-9106 Applicant's Address: 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

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Signature (Agent)	
Signature (Adent)	



Billie Robinson P.O. Box 1281 Santa Fe, NM 87504

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5. Signature (Addressee) . Addressee	ressee's Address (Only if requested fee is paid)
PS Form 3811 Posses 1991	OMESTIC RETURN RECEIPT



Mary Patton Texakoma Oil and Gas Corporation 5400 LBJ Freeway, Suite 500 Dallas, Tx. 75240

Dear Mary,

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is ≈600' from the closest lease line and over a mile from the closest producing well.

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<u>Applicant Name:</u> Texakoma Oil and Gas Corporation (214) 701-9106 <u>Applicant's Address:</u> 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

	Mary Patton Cos	Space 1 Addressee's Address 0  Cle number of the date Consult postmaster for fee.  4a. Article Number 124b Service Type 14b Registered 11 Insured
UR RETURN	5. Signature (Addressee)  8. Signature (Adent)	8. Addressee's Address (Only if requested sand fee is paid)
Ş	PS Form 3811, December/1991 *U.S. aro: 1992-323-	3402 DOMESTIC RETURN RECEIPT

Steve Speer Speerex Ltd. Partnership P.O. Box 266 Roswell, NM 88202

Dear Steve,

RELUKIN AUDKESS COMPRETED THE REVERSE SIDE?

PS Form **3811**, December 1991

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is  $\approx 600$ ' from the closest lease line and over a mile from the closest producing well.

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Applicant Name: Texakoma Oil and Gas Corporation (214) 701-9106 Applicant's Address: 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division before the end of March. If they determine the application complies with the applicable regulations, then it will be approved. The NM Oil Conservation Division address is P.O. Box 2088 Santa Fe. NM 87504. Their phone number is (505) 827-5800.

**DOMESTIC RETURN RECEIPT** 

Salia FP NM S	87504. Their phone number is (505) 827-5800
SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4a & b.  • Print your name and address on the reverse of this form so that return this card to you.  • Attach this form to the front of the mailpiece, or on the back if does not permit.  • Write "Return Receipt Requested" on the mailpiece below the article The Return Receipt will show to whom the article was delivered and delivered.  3. Agricle Addressed to:  **Addressed to:**  *	I also wish to receive the following services (for an extra given if space 1.   Addressee's Address
6. Signature (Agent)	<b>1 1 1 1 1 1 1 1 1 1</b>

±U.8. GPO: 1992—323-402



Alan Emmendorfer Giant Exploration & Production P.O. Box 2810 Farmington, NM 87499

Dear Alan,

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is  $\approx 600^\circ$  from the closest lease line and over a mile from the closest producing well.

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Applicant Name: Texakoma Oil and Gas Corporation (214) 701-9106 Applicant's Address: 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

~	304. Their phone number is (505) 827-580
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Janet Richardson Abo Petroleum, Myco Industries, Yates Drilling, Yates Petroleum 105 South 4th St. Artesia, NM 88210

Dear Janet,

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is  $\approx 600$ ' from the closest lease line and over a mile from the closest producing well.

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Rev. E. F. Hixon Trust Winifred S. Chumney W. T. Chumney, Jr. R. P. Brewer III Marigny I. Brewer Betty B. Brewer 40 NE Loop 410 San Atonio, Tx. 78216

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Cyprus Gas Corp. P.O. Box 3299 Englewood, Co. 80155

#### Gentlemen:

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	7 (303) 827-58	00.
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Signature (Agent)		

