

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-29135
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL ☒

GAS ☐

OTHER

SINGLE ☐

MULTIPLE ☒

2. NAME OF OPERATOR

Grant Exploration & Production Company (505) 326-3325

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2290' FNL & 690' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 air miles SE of Bloomfield, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

377'

16. NO. OF ACRES IN LEASE

161.88

17. NO. OF ACRES ASSIGNED
TO THIS WELL

161.88

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,605'

19. PROPOSED DEPTH

6,800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,421' ungraded ground

22. APPROX. DATE WORK WILL START*

Aug. 1, 1994

~~This action is subject to technical and procedural review pursuant to 43 CFR 3160.3-2 and appeal pursuant to 43 CFR 3160.3-3.~~

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	WEIGHT PER FOOT	SETTING DEPTH
1-1/4"	24# (J-55)	320'
2-7/8"	10.5# (K-55)	6,720'

~260 cu ft and to surface
~3026 cu ft and to surface

RECEIVED
JUN 22 1994
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE

Vice President

DATE

5-6-94

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1994

DISTRICT MANAGER

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

FORM C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

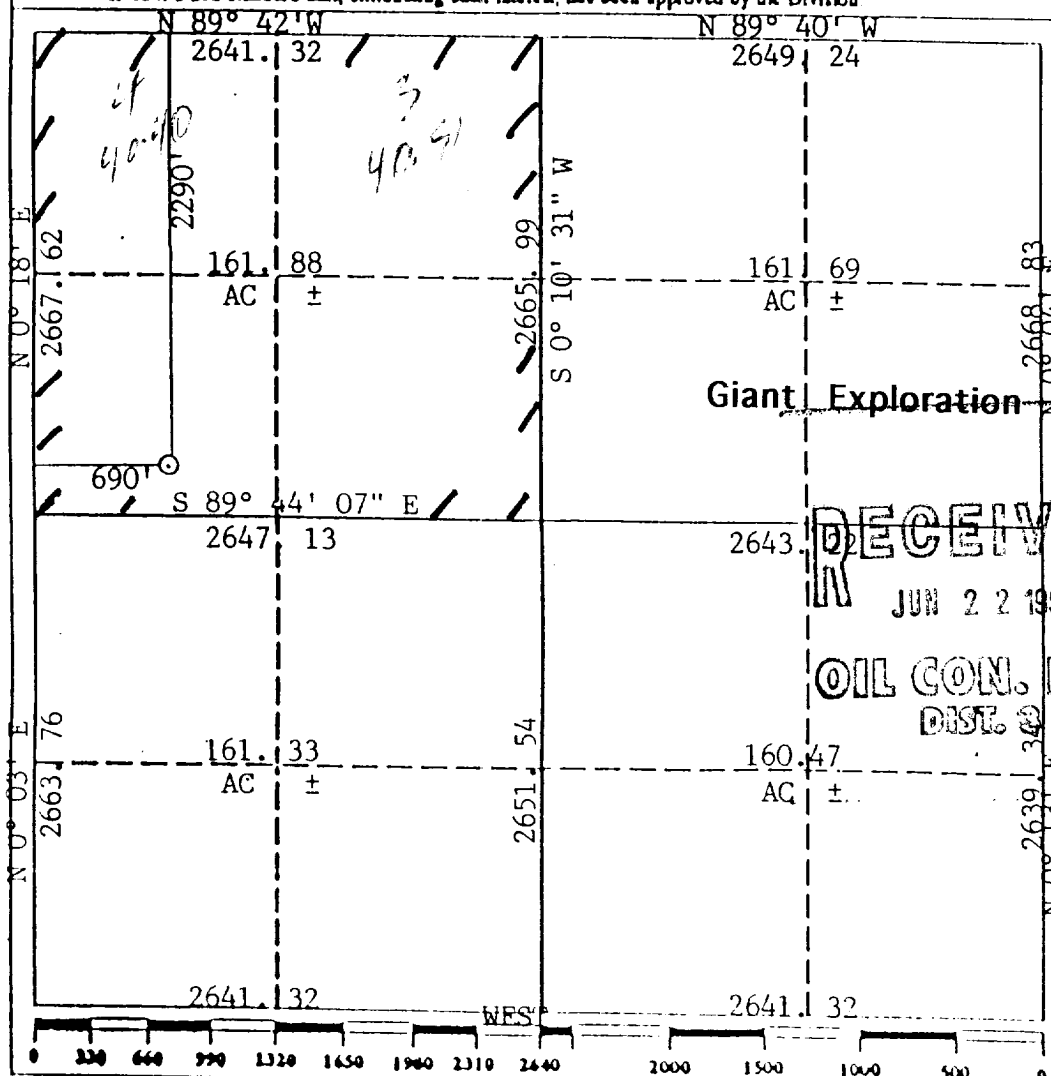
DISTRICT III
1000 E. Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator GIANT EXPLORATION & PRODUCTION CO.			Lease DUFERS POINT		Well No #1
Unit Letter E	Section 5	Township 25N	Range 8W NMPM	County SAN JUAN	
Actual Footage Location of Well:					
2290 feet from the NORTH line and		690 feet from the WEST line		Dedicated Acreage: 161.88 Acres	
Ground level Elev. 6421		Producing Formation Gallup-Dakota		Pool Dufers Pt. Gallup-Dakota	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *John C. Corbett*
Printed Name **John C. Corbett**
Position **Vice President**
Company **Giant Exploration & Production Company**
Date **May 6, 1994**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **November 16, 1993**
Signature & Seal of Professional Surveyor *Cecil B. Tullis*
Certificate No. **1672**
Professional Land Surveyor

