

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Haeefe Phone: (303) 830-4988
- II. Name of Well: Canyon #6E API #: 3004529154
Location of Well: Unit Letter D, 1190 Feet from the North line and 820 Feet from the West line, Section 11, Township 25N, Range 11W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 8/31/95
Date Workover Procedures were Completed: 9/8/95
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Basin Dakota
- VII. AFFIDAVIT:
State of Colorado)
) ss.
County of Denver)

RECEIVED
AUG - 1 1996
OIL CON. DIV.
DIST. 3

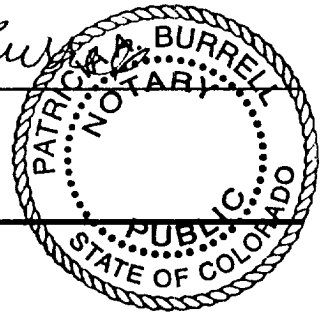
Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 1991.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/8, 1993.

328
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different depth or for a different purpose.
Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haelele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190 FNL 820 FWL

Sec. 11 T 25N R 11W

Unit D

5. Lease Designation and Serial No.

NM-8405

6. If Indian, Allottee or Tribal Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon

6E

9. API Well No.

3004529154

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Report

- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company performed a reperf on the subject well per the following:

MIRUSU 8/31/95. THH with mill. Tag packer at 5730 ft. Mill on packer to 5733 ft. Packer free, move up hole. Cleanout 5730-5733 ft. Perforate Dakota: 5792-5810, 5860-5904, 5908-5928 with 2 JSPE, diameter .340", 164 total shots fired, gun size 3.125", phasing 120 deg, 12.5 gms. Land production tubing at 5874 ft. RDMOSU 9/8/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

(This space for Federal or State office use)

SRBU
RECEIVED

Title

Staff Assistant

Date

09-15-1995

SEP 22 1995

Approved by

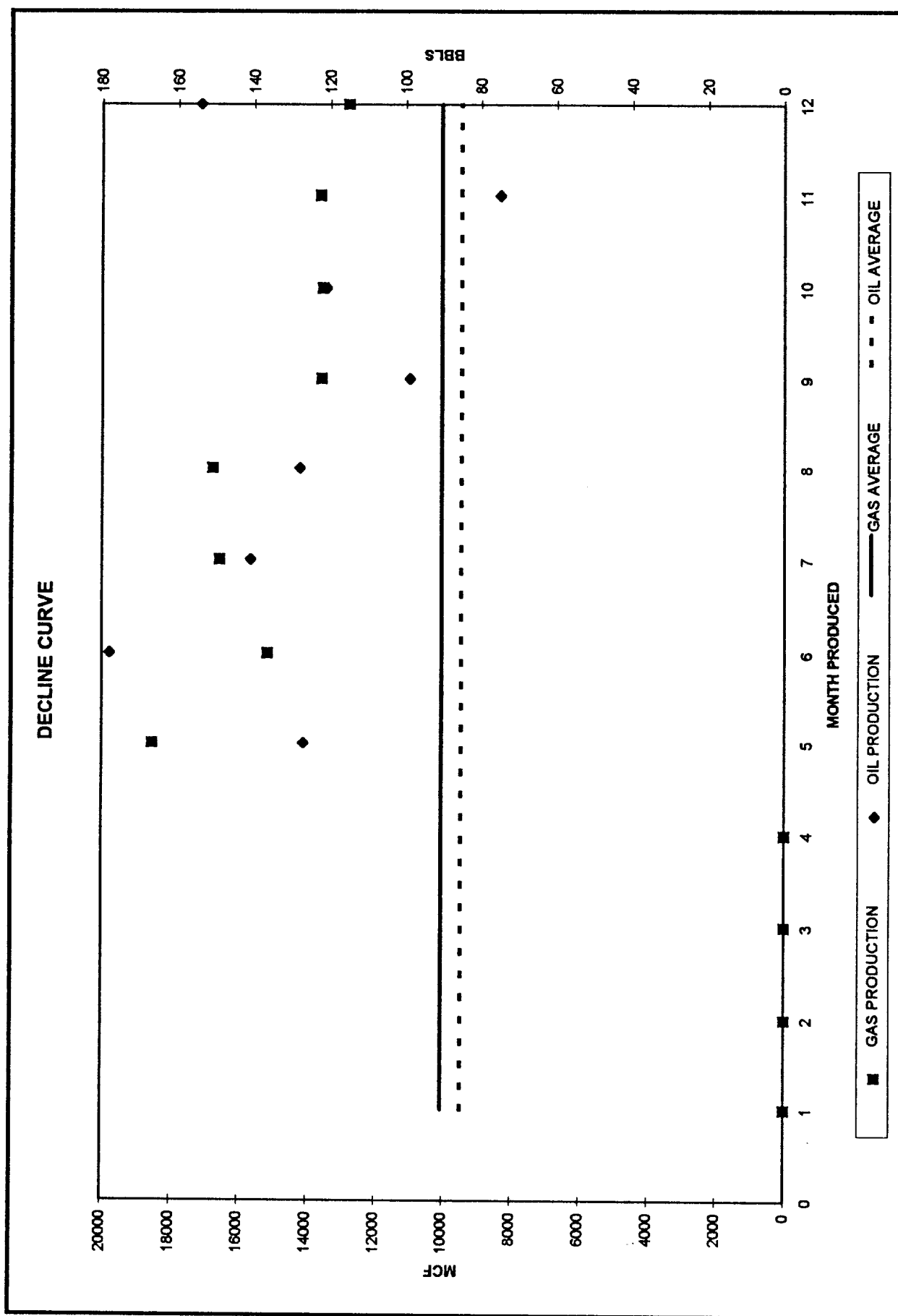
ADMINISTRATIVE GROUP

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 19 1995

FARMINGTON DISTRICT OFFICE



Canyon #6E

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Canyon	6E	Basin Dakota		3004529154	D 11 25N 11W	08/94	0	0
						09/94	0	0
						10/94	0	0
						11/94	0	0
						12/94	127	18528
						01/95	178	15173
						02/95	141	16565
						03/95	128	16779
						04/95	99	13595
						05/95	121	13552
						06/95	75	13619
						07/95	154	12792
					12-month average - Projected Trend		85	10050