District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

5 Copies

District IV PO Box 2088, Santa	Fe, NM 87504-2	2088			anta Fe, NM						
I	RE	QUEST F	OR ALI	LOWAE	LE AND A	UTHORIZ.	ATION T	O TRANSPO	ORT_ OGRID Number		
Operator Name and Address											
Burlington Resources Oil & Gas PO Box 4289								14538 3 Reason for Filing Code			
Farmington, NM 87499								co - 7/11/96			
				<del></del> -					- //11/96	0	
	<sup>4</sup> API Number 30-045-29168				'Pool Name BASIN DAKOTA (PRORATED GAS)				71599		
				* Property Name				³ Well Number			
<sup>7</sup> Property Code 007139						ty Name UNIT NP			#238		
II. 10 Surfa			· <b>-</b> -				Li. an ar		1 D - 277 - 7 1		
UI or lot no. G	Section 10	Townsh 02		nge 010W	Lot.Idn	Feet from the 1450	North/South Li N	Feet from the 1720	East/West Line E	County SAN JUAN	
11 Bottom			<u> </u>	01011	<u> </u>		<u> </u>				
UI or lot no.	Section	Townsh	nip Ra	nge	Lot.Idn	Feet from the	North/South Li	ne Feet from the	East/West Line	County	
12 Lse Code		13 Producing M	ethod Code	14 Gas Co	onnection Date	15 C-129 Permi	Number	16 C-129 Effective D	Date 17 C-129	Expiration Date	
III. Oil an	d Gas Ti	ransporter	rs .								
	18 Transporter 19 Transporter				20 P	OD	D 21 O/O		/G 22 POD ULSTR Location and Description		
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V. Well C	Completio	23 P		ate	27	TD	<sup>24</sup> POD			forations	
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