

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 55 AUG 21 PM 1:44

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1840' FSL 1840' FWL

UNIT K

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/14/95

16. DATE T.D. REACHED

5/31/95

17. DATE COMPL. (Ready to prod.)

8-09-95

18. ELEVATIONS (DE, RKII, RT, GR, ETC.)*

6287' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6146

21. PLUG BACK T.D., MD & TVD

6043

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota

5856' - 5938'

N

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI

27. WAS WELL CORED

N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7 K-55	23#	256'	8.75	75 sx CL B CMT, Circ 2 bbls to Surf.	
4 1/2" WC 75	11.6#	6138'	6.25	425 sx Cl B Poz w/2% Gel	
				300 sx Cl B Poz w/2% Gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5931	

31. PERFORATION RECORD (Interval, size and number)

See Attachement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

See Attachement

AMOUNT AND KIND OF MATERIAL USED

33.*

DATE FIRST PRODUCTION

7/14/95

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SN wo pipeline

DATE OF TEST

7/20/95

HOURS TESTED

22

CHOKER SIZE

32/64

PROD'N FOR TEST PERIOD

0

OIL - DBL.

0

GAS - MCF.

2900

WATER - DBL.

137

GAS-OIL RATIO

FLOW TUBING PRESS

CASING PRESSURE

360

CALCULATED 24-HOUR RATE

OIL - DBL.

0

GAS - MCF.

3194

WATER - DBL.

149

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

Perfs & Fracs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED

TITLE

MANAGER

ACCEPTED FOR RECORD
AUG 22 1995
FARMINGTON DISTRICT OFFICE

DATE Aug. 17, 95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Can on # 19E Locstion: Sec.2 - T 25N - R 11W, 1840' FSL, 1840' FWL, Federal : NM-8405 API: 3004529212

On 6/23/95 MIRU, Press test CSG to 1500 PSI w/ 2% KCL, Held OK Drl out CMT @ DV Tool
1st Stage Cmt top 2770. Test CSG to 2500 PSI,
Corrected Report

RDMOSU on 6/28/95

PERF: 5858' - 5858' W/1 JSPF, .340" Dia. 1 Shot Open
5862' - 5862' W/1 JSPF, .340" Dia. 1 Shot Open.
5864' - 5864' W/1 JSPF, .340" Dia. 1 Shot Open.
5916' - 5916' W/1 JSPF, .340" Dia. 1 Shor Open
5918' - 5918' W/1 JSPF, .340" Dia. 1 Shot Open.
5930' - 5930' W/1 JSPF, .340" Dia. 1 Shot Open.
5933' - 5933' W/1 JSPF, .340" Dia. 1 Shot Open.
5935' - 5935' W/1 JSPF, .340" Dia. 1 Shot Open

TOTAL OF 8 SHOTS

FRAC: 5858' - 5935' Pad W/ 185,060 SCF, 70 Qual N2 Foam, Frac W/ 1,261,104 SCF, 70
Qual N2 Foam, 157,000 LBS 20/40 Sand.
MAX PSI: 4210 PSI MAX RATE: 9.4 BPM

Repef: 5856' - 5870', w/2 JSPF .340 Dia, 28 Shots, 120 Deg phasing
5915 - 5922', w/2 JSPF .340 Dia, 24 Shots, 120 Deg phasing
5928' - 5938', w/ 2 JSPF .340 Dia, 20 Shots, 120 Deg phasing
Total 72 Shots

TOC 1508'

Rigup 8-4-95,

On 8/4/95, Set RBP @ 3000'. Rmv frac vlv. RU WH & BOP. Pull RBP. CO fill w/ N2 to 6043'
Land TBG @ 5931. NDBOP, NUWH. RDMO on 8/9/95.