

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. IG-3734
7. Lease Name or Unit Agreement Name Bisti State
8. Well No. 90
9. Pool name or Wildcat Basin Fruitland Coal (71629)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6242' GL (est)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Dugan Production Corp.
3. Address of Operator PO Box 420, Farmington, NM 87499	4. Well Location Unit Letter H : 1980 Feet From The North Line and 790 Feet From The East Line Section 2 Township 25N Range 13W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6242' GL (est)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	TD, casing & cement. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 1320' reached on 7-16-96. Laid down drill pipe. TIH with 30  
jts. 4 1/2" 10.5# J-55 newport casing landed at 1320', float collar  
at 1295'. Pump 10 bbls mud flush. Cement with 100 sx 2% lodense  
w/ 1/2# celloflake and tail with 60 sx class "B" neat (276 cu.ft).  
Displace with 21.25 water. Finish at 1400 hrs. Circulate 3 bbls  
cement. Set slips, cut off casing & released rig at 1600 hrs 7-  
17-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Jim L. Jacobs</u>	TITLE <u>Vice-President</u>	DATE <u>7/18/96</u>
TYPE OR PRINT NAME <u>Jim L. Jacobs</u>	TELEPHONE NO. _____	

(This space for State Use)

APPROVED BY <u>Johnny Robinson</u>	TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3</u>	DATE <u>JUL 19 1996</u>
CONDITIONS OF APPROVAL, IF ANY:		