

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. SF 080373	
2. Name of Operator Amoco Production Company		8. Well Name and No. Hanson #2E	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		9. API Well No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1660'FNL 1615'FW Sec. 6 T 25N R 10W		10. Field and Pool, or Exploratory Area Basin Dakota	
		11. County or Parish, State San Juan County NM	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Surface Disturbance <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval for surface disturbance on an existing Amoco lease for the purpose of laying approximately 192' of natural gas pipeline needed to tie the subject well into the Gas Company of New Mexico gathering facilities as further detailed on the attached survey plat. An archaeological report has been submitted for the affected surface lands.

Please call Diane Banning at (303) 830-4546 for any questions regarding this Notice.

RECEIVED
JUN 12 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <i>Diane Banning</i>	Title Well Tie Coordinator Date 05-30-1995
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	

APPROVED

Date **JUN 09 1995**

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
BLM

95 JUN -1 PM 1:16

SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT

Hanson #2E

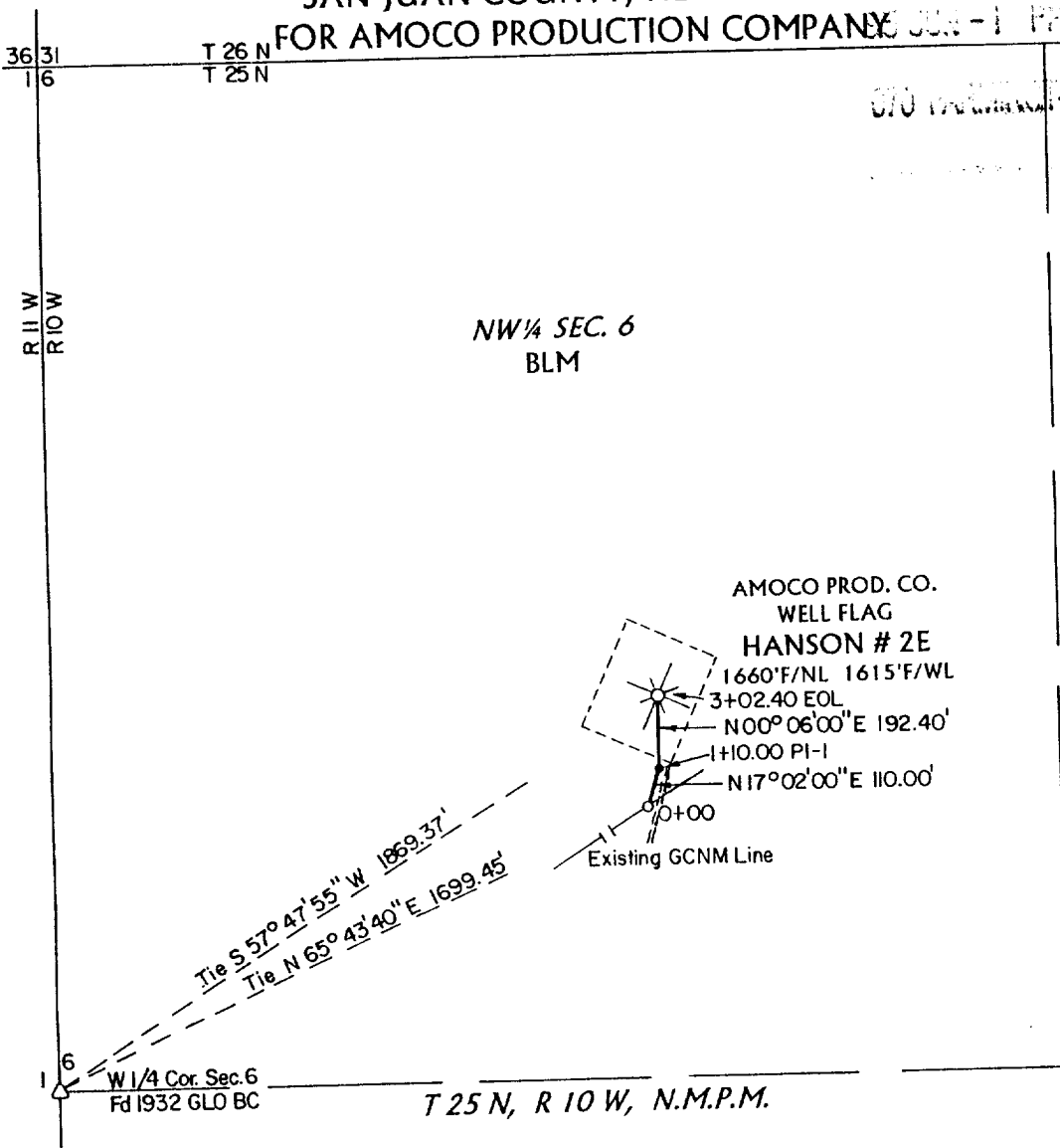
NW/4 Sec. 6, T25N, R10W

- 1) Type of Pipe to be used: 4 1/2" OD 156 *X-72*
- 2) Size of Pipe: 4" ^{ID}~~OD~~ *max operating - 600 psi*
- 3) Length of Line: 192' *Test pressure - 1200 psi to 1500 psi.*
- 4) Direction Line Will Run From Well and Where it Will End:

From the new wellhead in a southerly direction approximately 192' to the Gas Company of New Mexico tie-in point as shown on the attached survey. Said surface disturbance will include the placement of gas measurement facilities.

- 5) The GCNM tie-in point is noted on the enclosed topo map.
- 6) Method or Trenching: Backhoe
- 7) Trench Width and Depth: Width = 30"
Depth = 60"
- 8) The Trench will be backfilled immediately.
- 9) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- 10) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 06/01/96 if connected by 8/1/95.
- 11) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
- 12) Attached is a 7 1/2 minute quadrangle topo map showing the proposed line.
- 13) An Archaeological Survey covering the proposed surface disturbance has previously been submitted for the proposed disturbed lands.

**CENTERLINE SURVEY OF PROPOSED GAS LINE
TO HANSON # 2E
WITHIN THE NW¼ OF SEC. 6, T25N, R10W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO
FOR AMOCO PRODUCTION COMPANY**



I, Gary D. Vann, hereby certify that this plat was prepared from field surveys made by me or under my supervision and complies with the minimum standards for land surveying in New Mexico.

G.D.V.

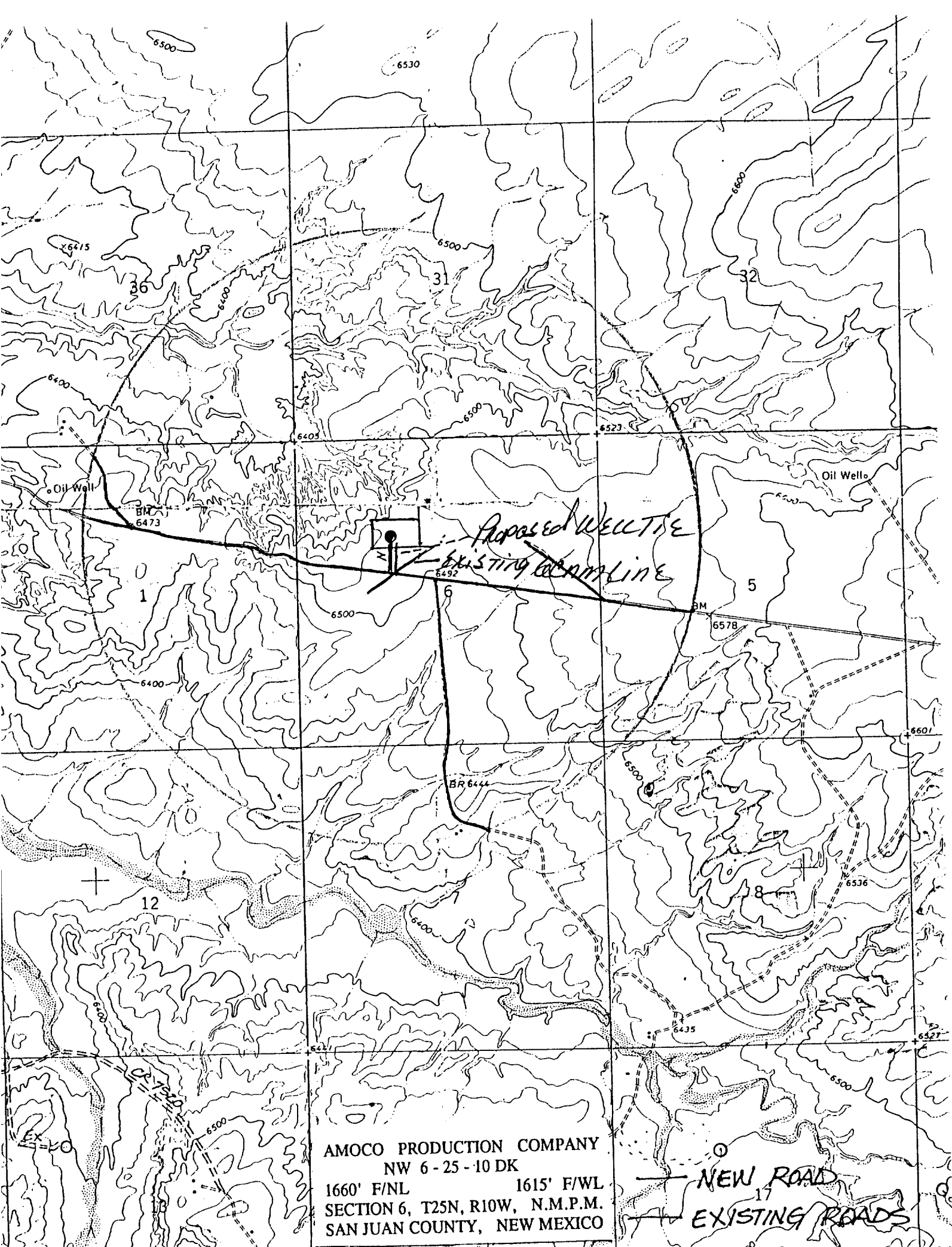
Gary D. Vann
Registered L.S. # 7016
State of New Mexico



VANN SURVEYS
304 N. Locke
Farmington, NM 87401

NOTE: All distances shown are horizontal. Only apparent and visible line crossings are shown. Contractor should call 1-800-321-2537 for location of any marked or unmarked buried pipelines or cables prior to construction:

DATE SURVEYED: May 17, 1995
Basis of Bearing: Solar Observation
Well Name: Hanson # 2E



AMOCO PRODUCTION COMPANY
NW 6-25-10 DK
1660' F/NL 1615' F/WL
SECTION 6, T25N, R10W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

NEW ROAD
EXISTING ROADS