

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.

NM 86080

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Latex #1

9. API WELL NO.

30 045 29244

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. N. OR BLOCK AND SURVEY
OR AREA

Unit A

Sec. 9, T25N, R10W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒WATER
WELL☐

OTHER

2. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐REPAIR
EX☐PLUG
BACK☐DIFF.
CENTR.☐

OTHER

Chgc of pool

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

PO Box 420, Farmington, NM 87499

325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL & 990' FEL (NE/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPECIFIED

3-30-96

16. DATE T.D. REACHED

4-2-96

17. DATE COMPL. (Ready to prod.)

5-10-96

18. ELEVATIONS (OF, BGR, RT, GR, ETC.)*

6643' GL (est)

19. ELEV. CASINGHEAD

6643'

20. TOTAL DEPTH, MD & TVD

1955'

21. PLUG, BACK T.D., MD & TVD

1920'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRAILED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND AREA

1822-1830'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual

Induction Guard Log; GR-CCL

OIL CON. DIV

27. WAS WELL CORING

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

7"

23#

124'

9-1/8"

59 cf (50 sx class "B" neat)

4 1/2"

10.5#

1960'

6-1/4"

337 cf (130 sx 2% lodense)

with 1/4# celloflake & 60 sx class "B" neat w/ 1/4# celloflake).

29. LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

BACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

1822-1830 w/4 JSPF (36 holes - 0.045"

dia.)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

1822-1830'

33,800 gals foam

8,000 lbs 40/70 sand

36,000 lbs 12/20 sand

500 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

flowing - gas

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

5-10-96

SI 520

SI 520

CALCULATED
24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas well - to be sold

35. LIST OF ATTACHMENTS

Gas well capable of production

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON DISTRICT OFFICE

SIGNED

Jim L. Jacobs

TITLE

Vice-President

DATE

7/18/96