Form 3160-5 (June 1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135					
Expires: March 31, 1993					
esignation and Serial No.					

Do not use this form for pro	DTICES AND REPORTS ON WELLS posals to drill or to deepen or reentry to a different reservoir. CATION FOR PERMIT - " for such proposals	5. Lesee Designation and Serial No. NOO-C-14-20-3613 6. If Indian, Allottee or Tribe Name 7./If 'Unit or CA, Agreement Designation
1. Type of Well Oil Well See Other		8. Well Name and No.
2. Name of Operator	Attention:	Canyon 12E
Amoco Production Company	Patty Haefele	S. API VVOII NO.
3. Address and Telephone No.		3004529270
P.O. Box 800, Denver,	CO 80201 (303) 830-4988	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)	Basin Dakota
		11. County or Parish, State
1560' FNL 1050' F	WL Sec. 13 T 25N R 11W Unit E	San Juan New Mexico
12. CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	I
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Spud and Set Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Abandonment Notice	Other Space and Sec Casing	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give

Spud a 8.75" surface hole on 2/27/96 at 09:30 hrs. Drilled to 261'. Set 7.000" 23# J-55 surface casing at 261'. Cemented with 75 sx Class B 50/50 poz. Circulated 4 bbls to surface. Pressure test casing to 750 psi.

Drilled a 6.25" hole to a depth of 6205' on 3/11/96. Set 2.875" 6.5# N-80 production casing at 6184 ft. Cemented with 525 sx Class B 50/50 poz, tail with 100 sx Class B cement, circulate 5 bbls good cement to surface. Pressure test casing to 1400 psi. Pump 85 sx Class B, 2% CACL2, cap cement down 2.875" casing. Rig released at 07:00 hrs on 3/11/96.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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14. I hereby certify that the foregoing is true and correct Signed Patty Halfele	Title	Staff Assistant	Date	03-15-1996
(This space for Federal or State office use)		ACCEPTED FOR RECORD		
Approved by Conditions of approval, if any:	Title		MAR 25 1	96
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will	lifully to make to any department of	or agency of the United States any false, f	icticious, or fraudule	nt-etalmentil Q Cr

* See Instructions on Reverse Side