

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3613	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company Attention: Patty Haeefe		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		8. FARM OR LEASE NAME, WELL NO. Canyon 12E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1560' FNL 1050' FWL At top prod. interval reported below At total depth		9. API WELL NO. 3004529270	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2/27/96		16. DATE T.D. REACHED 3/10/96	
17. DATE COMPL. (Ready to prod.) 4/3/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6404'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6205	
21. PLUG, BACK T.D., MD & TVD 6102		22. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Dakota 5889-5965		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN Sonic SP GR CAL HRI SDL DSN		26. WAS WELL CORED No	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7.000" J-55	23#	261'	8.75"
2.875" N-80	6.5#	6184'	6.25"
28. TOP OF CEMENT, CEMENTING RECORD			
75' sx Cl B, circ to surface			
710' sx Class B, circ to surface			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
no tubing			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 5889, 5901, 5928, 5942, 5946, 5951, 5957, 5965' with 1 JSPF, .340" diameter			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5889-5965		50,157# 20/40 sand; 558,299 scf	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3/27/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI, W/O 1st delivery			
DATE OF TEST 4/1/96	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD 0
OIL - BBL. 0	GAS - MCF. 1800	WATER - BBL. 0	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE 265	CALCULATED 24-HOUR RATE	OIL - BBL. 0
GAS - MCF. 1800	WATER - BBL. 0	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS Perf & frac page			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED Patty Haeefe		Staff Assistant	
DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo	420'	
					Kirtland	574'	
					Fruitland Coal	1098'	
					Pictured Cliffs	1370'	
					Lewis Shale	1595'	
					Cliffhouse	2858'	
					Menefee	3055'	
					Point Lookout	3870'	
					Mancos	4300'	
					Gallup	4900'	
					Greenhorn	5770'	
					Dakota	5888'	

Canyon #12E

30-045-29270

Sec. 13 T25N R11W

Begin work 3/22/96. Tag for fill at 6102'. Pressure test casing to 7500 psi, held ok. Run GR log 5500-6105'. Limited entry perforation in Dakota at: 5889', 5901', 5928', 5942', 5946', 5951', 5957', 5965' with 1 JSPE, .340" diameter, 2" gun, 120 deg phasing, 7.5 gms. Frac 5889-5965' with 50,157 lbs 20/40 Ottawa sand, 558,299 scf, 70% quality. Flow well. Tag for fill at 5959' - have 143' fill to PBTD. Set tubing plug at 5000', blow down tubing, remove frac valve. Clean out fill. Work completed 4/3/96.