

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-16467																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Canyon 9E																			
(303) 830-4988		9. API WELL NO. 3004529333																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FNL 1520' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Dakota																			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 1 Township 25N Range 11W		12. COUNTY OR PARISH San Juan																			
13. STATE New Mexico		14. PERMIT NO.																			
DATE ISSUED		15. DATE SPUDDED 1/5/96																			
16. DATE T.D. REACHED 2/27/96		17. DATE COMPL. (Ready to prod.) 4/1/96																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6453'		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6410'		21. PLUG, BACK T.D., MD & TVD 6318'																			
22. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, MD & TVD Dakota 6128-6234'		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR HRI SP DSN SDL ML CALIPER		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 6128, 6157, 6160, 6169, 6176, 6184, 6229, 6234' w/ 1 JSPF, .340" diameter																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS Perf & frac page																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Patty Haefele</u> Staff Assistant																					
BY <u>[Signature]</u> DATE 4/9/96																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Point Lookout	4112'	
				Mancos	4490'	
				Gallup	5112'	
				Greenhorn	6000'	
				Dakota	6115'	

Canyon #9E

30-045-29333

Sec 1 T25N R11W

Begin work 3/22/96. Tag bottom at 6318'. Pressure test casing to 7500 psi, held ok. Run GR log 5650-6352'. Limited entry perforation in Dakota at: 6128', 6157', 6160', 6169', 6176', 6184', 6229', 6234' with 1 JSPF, .340" diameter, 2" gun, 120 deg phasing, 7.5 gms. Frac 6128-6234' with 47,866 lbs 20/40 Ottawa sand, 501,048 scf, 70% quality. Flow well. Tag for fill at 6066' - have 252' fill to PBTD. Set tubing plug at 5000' to remove frac valve. Clean out fill. Work completed 4/4/96.