

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-8405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon 11E

9. API Well No.

3004529334

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haefe

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL 1590' FEL Sec. 11 T 25N R 11W Unit O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and set casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU spud rig. Spud a 8.75" surface hole on 2/28/96 at 08:30 hrs. Drilled to 260'. Set 7.000" 23# J-55 surface pipe at 260'. Cemented with 75 sx Class B neat, 2% CACL2. Circulated 4 bbls good cement to surface. Pressure test casing to 750 psi. Rig released on 2/29/96.

Drilled a 6.25" production hole to a depth of 6270' on 3/18/96. Set 2.875" 6.5# N-80 production casing at 6247 ft. Cemented with 750 sx Class B 50/50 poz, tail with 100 sx Class B cement, circulate 20 bbls good cement to surface. Pump 85 sx Class B, 2% CACL2 cap cement. Pressure test casing to 1500 psi. Rig released at 06:00 hrs on 3/19/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefe

Title

Staff Assistant

Date

03-20-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

MAR 26 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

DV