

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

(See other instructions on reverse table)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-8405	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Canyon #11E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL 1590' FEL UNIT 0		9. API WELL NO. 3004529334	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 11 Township 25N Range 11W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 2/28/96	16. DATE T.D. REACHED 3/17/96	17. DATE COMPL. (Ready to prod.) 4/3/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6397' GR
19. ELEV. CASINGHEAD		23. INTERVALS DRILLED BY	
20. TOTAL DEPTH, MD & TVD 6270'		21. PLUG, BACK T.D., MD & TVD 6147'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Dakota 5921-5996'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP GR CAL HRI SDL DSN		27. WAS WELL CORED No	
28. CASING RECORD (Repeat all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7.000" J-55	23#	260'	8.75"
2.875" N-80	6.5#	6247'	6.25"
		TOP OF CEMENT CEMENTING RECORD	
		75 sx Cl B, circ to surface	
		935 sx Cl B, circ to surface	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5921, 5933, 5960, 5971, 5977, 5981, 5988, 5996 with 1 JSPF, .340" diameter		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5921-5996'	
		51,852 20/40 sand; 563,752 scf	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3/27/96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN
DATE OF TEST 3/31/96	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD
			OIL - BBL. 0
			GAS - MCF. 1000
			WATER - BBL. 9
			GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY (CORR.)
	145	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TESTED BY	
35. LIST OF ATTACHMENTS Perf & frac page		ACCEPTED FOR RECORD APR 15 1996	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED	<u>Patty Haefele</u>	TITLE	Staff Assistant
		BY	DATE 4/9/96

* (See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	439'	
				Kirtland	555'	
				Fruitland Coal	1073'	
				Pictured Cliffs	1376'	
				Lewis Shale	1558'	
				Cliffhouse	2850'	
				Menefee	2914'	
				Point Lookout	3872'	
				Mancos	4285'	
				Gallup	4916'	
				Greenhorn	5800	
				Dakota	5919'	

Canyon #11E

30-045-29334

Sec. 11 T25N R11W

Begin work 3/22/96. Tag for fill at 6147'. Pressure test casing to 7500 psi, held ok. Run GR log 5480-6150'. Limited entry perforation in Dakota at: 5921', 5933', 5960', 5971', 5977', 5981', 5988', 5996' with 1 JSPF, .340" diameter, 2" gun, 120 deg phasing, 7.5 gms. Frac 5921-5996' with 51,852 lbs 20/40 Ottawa sand, 563,752 scf, 70% quality. Flow well. Tag fill at 5985' - have 162' fill to PBSD. Set plug, blow down tubing, remove frac valve. Clean out fill. Work completed 4/3/96.