



PRO NEW MEXICO INC.
OIL AND GAS PRODUCTION AND PROPERTIES

DATE: Jan 30, 1996
TO: Frank Chavez
COMPANY: NMOCD
TELEFAX #: (505) ~~334-6170~~ 334-6170
FROM: J. E. Gallegos

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MESSAGE: _____

NO. OF PAGES INCLUDING COVER SHEET: 14

If there is a problem with transmission, please call Jolene at (505) 988-4171.

Control Number: 000790

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () FAX: ()

POD: 0077310 Product Type: OIL Facility Type: 03 Location: J 13 29N 08W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0077350 Product Type: GAS Facility Type: 01 Location: J 13 29N 08W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0077350 Product Type: WATER Facility Type: 05 Location: J 13 29N 08W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71599	BASIN DAKOTA (PRORATED GAS)	001201	VANDEWART COM	<input checked="" type="checkbox"/> 30-045-25967	J 13 29N 08W	003



VIA TELEFAX
(505) 327-7987

January 30, 1996

Giant Exploration & Production Company
P.O. Box 2810
Farmington, NM 87499-2810

Attn: Steve K. Smith, Land Manager

RE: Basin Dakota 24B Com 1
Section 24, T25N, R11W
San Juan County, New Mexico

Dear Mr. Smith:

We are in receipt of your letter dated January 25, 1996, received by mail today. Please be advised that Pro New Mexico ("Pro") controls 3 of the quarter-sections in Section 24, T25N, R11W, San Juan County, New Mexico. A map indicating our acreage position is enclosed. Also enclosed for your reference is a copy of our lease on the SE/4 (NO-G-9501-1282). You will note that the lease, which was approved effective January 13, 1995, was recorded in the records of San Juan County on January 26, 1995, at Book 1195, Page 458.

Our engineering and geology indicate to us that the best prospect for a Dakota location is in the NW/4 of Section 24. The technical work has been done, a location selected and an AFE prepared for that well but we believe that present gas prices and pipeline constraints in the San Juan Basin do not economically justify drilling at this time.

With regard to Giant's proposed well, Pro New Mexico has not received any kind of proposed Communitization Agreement, Operating Agreement or AFE from Giant. No geologic, engineering or economics have been provided to justify the proposed well. We believe that Giant is obliged to

Control Number: 000788

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____ FAX: () _____

POD: 0077110 Product Type: OIL Facility Type: 03 Location: 0 29 31N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0077130 Product Type: GAS Facility Type: 01 Location: 0 29 31N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0077150 Product Type: WATER Facility Type: 05 Location: 0 29 31N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
72319	BLANCO MESAVERDE (PRORATED GAS)	001060	STANOLIND A	✓ 30-045-25901	0 29 31N 12W	001A

Giant Exploration & Production Co.
Page 2
January 30, 1996

Control Number: 000813

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____ FAX: () _____

POD: 0079310 Product Type: OIL Facility Type: 03 Location: F 26 29N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0079330 Product Type: GAS Facility Type: 01 Location: F 26 29N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0079350 Product Type: WATER Facility Type: 05 Location: F 26 29N 11W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

72319 BLANCO MESAVERDE (PRORATED GAS)

000412 DAVIS GAS COM J

30-045-25329 F 26 29N 11W 001

LEASEHOLD OWNERSHIP

SECTION 24

T25N, R11W, N.M.P.M., San Juan County, New Mexico

PRO NEW MEXICO Alignment No: 011247 (B/A Sale # 120) Leasehold Pooling 24	GIANT E & P (federal lease number unknown)
PRO NEW MEXICO NO. 011252	PRO NEW MEXICO USA NM NM 04820

Control Number: 000459

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____ Phone: () _____ FAX: () _____

POD: 0044230 Product Type: GAS Facility Type: 01 Location: F 26 29N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0044250 Product Type: WATER Facility Type: 05 Location: F 26 29N 11W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
82329	OTERO CHACRA (GAS)	000412	DAVIS GAS COM J	30-045-25329	F 26 29N 11W	001

Form 5-5432
(Formerly Form 5-1544)
Oct. 1964)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

Allotment or
Roll No. 011245
Lease No.
Contract No.
NO-C-9501-1282

OIL AND GAS MINING LEASE -- ALLOTTED INDIAN LANDS

THIS LEASE, made and entered into, in quintuplicate, this 30th day of December
1994, by and between the heirs of Deet so sa or Shone Armijo
of the Navajo Tribe of Indians, lessor S, and
Pro New Mexico, Inc.

of Santa Fe, State of New Mexico, lessee, WITNESSETH:

1. Lessor, in consideration of a cash bonus of \$ 10,560.00, paid to the payee designated by the Area Director, receipt of which is hereby acknowledged, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil and natural gas deposits including helium gas, carbon dioxide gas, and sulphur gas in or under the following-described tract(s) of land situated in the County of San Juan State of New Mexico, and more particularly described as follows:

Township 25 North, Range 11 West
Section 24, SE/4

containing 160.0 acres more or less, together with the right to construct and maintain thereupon all work buildings, plants, waterways, roads, telegraph and telephone lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment hereof for the term of 5 years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land.

2. The term "oil and gas supervisor" as employed herein shall refer to such officer or officers as the Secretary of the Interior may designate to supervise oil and gas operations on Indian lands. The term "superintendent" as used herein shall refer to the superintendent or other official in charge of the Indian Agency having jurisdiction over the lands leased. Helium gas, carbon dioxide gas, sulphur gas, and other natural gases are included under the term "gas" as used in this lease.

3. In consideration of the foregoing, the lessee hereby agrees:

(a) Bond.—To furnish such bond as may be required by the regulations of the Secretary of the Interior, with satisfactory surety, or United States bonds as surety therefor, conditioned upon compliance with the terms of this lease.

(b) Wells.—(1) To drill and produce oil wells immediately to offset or protect the leased land from drainage or in lieu thereof, to compensate the lessee in full each month for the estimated loss of royalty through drainage; Provided, That during the period of supervision by the Secretary the necessity for offset wells shall be determined by the Oil and Gas District Manager and payment in lieu of drilling and production shall be with the consent of, and in an amount determined by the Secretary; (2) to drill and produce other wells, in accordance with regulations and guidelines of the Secretary. Formations above those or below those producing in paying quantities shall be diligently developed if capable of producing in paying quantities. The right to drill and produce such other wells shall be subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or area in which the leased lands are situated; and (3) to initiate reasonable diligence in the development and operation of the property in accordance with applicable regulations and guidelines.

(c) Rental and royalty.—To pay, beginning with the date of approval of the lease by the Secretary of the Interior a rental of \$1.50 per acre per annum in advance during the continuance hereof, the rental so paid is not considered as a credit on the royalty for that year, together with a royalty of 16 2/3 percent of the value or amount of all oil, gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and saved from the land leased herein, save and except oil, and/or gas used by the lessee for development and operation purposes on said lease, which oil or gas shall be royalty free. During the period of supervision, "value" for the purposes hereof may, in the discretion of the Secretary, be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for the major portion of the oil of the same gravity, and gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the oil and gas supervisor. The actual amount realized by the lessee from the sale of said products may, in the discretion of the Secretary, be deemed mere evidence of conclusive evidence of such value. When paid in value, such royalties shall be due and payable monthly on the last day of the calendar month following the calendar month in which produced; when royalty on oil produced is paid in kind, such royalty oil shall be delivered in tanks provided by the lessee on the premises where produced without cost to the lessor unless otherwise agreed to by the parties thereto, at such time as may be required by the lessor; Provided, That the lessee shall not be required to hold such royalty oil in storage longer than 30 days after the end of the calendar month in which said oil is produced; And provided further, That the lessee shall be in no manner responsible or held liable for loss or destruction of such oil in

Control Number: 000828

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0080810 Product Type: OIL Facility Type: 03 Location: E 29 32N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0080830 Product Type: GAS Facility Type: 01 Location: E 29 32N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0080850 Product Type: WATER Facility Type: 05 Location: E 29 32N 11W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

71599 BASIN DAKOTA (PRORATED GAS)

000510 FIELDS

30-045-25271 E 29 32N 11W 002E

9501155 B-1195 P-458 01/26/95 09:12A PG 1 OF 8
CAROL BANDY, CLERK SAN JUAN COUNTY, NEW MEXICO

REC	DOC
19.00	2.00

Control Number: 000766

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0074910 Product Type: OIL

Facility Type: 03

Location: B 27 32N 12W

County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0074930 Product Type: GAS

Facility Type: 01

Location: B 27 32N 12W

County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0074950 Product Type: WATER

Facility Type: 05

Location: B 27 32N 12W

County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

71629 BASIN FRUITLAND COAL (GAS)

000878 MOORE D

30-045-28187 B 27 32N 12W 009

storage caused by acts of God. All rental and royalty payments, except as provided in sections 8(a) and 4 (c) shall be made by check or draft drawn on a solvent bank, open for the transaction of business on the day the check or draft is issued, to the payee designated by the Area Director. It is understood that in determining the value for royalty purposes of products, such as mineral gasoline, that are derived from treatment of a reasonable allowance for the cost of manufacture shall be such allowance to be two-thirds of the value of the marketable product unless otherwise determined by the Secretary of the Interior on application of the lessee or on his own initiative, and that royalty will be computed on the value of gas or casinghead gas, or on the products thereof (such as residue gas, natural gasoline, propane, butane, etc.), whichever is the greater.

(d) Monthly statements.—To furnish to the oil and gas supervisor monthly statements in detail in such form as may be prescribed by the Secretary of the Interior, showing the amount, quality, and value of all oil, gas, natural gasoline, or other hydrocarbon substances produced and saved during the preceding calendar month as a basis upon which to compute, for the superintendent, the royalty due the lessor. The leased premises and all wells, producing operations, improvements, machinery, and fixtures thereon and contained therein and all books and accounts of the lessee shall be open at all times for the inspection of any duly authorized representative of the Secretary of the Interior.

(e) Log of well.—To keep a log in the form prescribed by the Secretary of the Interior of all the wells drilled by the lessee showing the strata and character of the formations passed through by the drill, which log or a copy thereof shall be furnished to the oil and gas supervisor.

(f) Diligence, prevention of waste.—To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities; to carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the lessee to the productive sands or oil or gas-bearing strata to the destruction or injury of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees; to plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata; not to drill any well within 200 feet of any house or barn now on the premises without the lessor's written consent approved by the superintendent; to carry out at the expense of the lessee all reasonable orders and requirements of the oil and gas supervisor relative to prevention of waste, and preservation of the property and the health and safety of workmen; to bury all pipelines crossing tillable lands below plow depth unless other arrangements therefor are made with the superintendent; to pay the lessor all damages to crops, buildings, and other improvements of the lessor occasioned by the lessee's operations; Provided, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(g) Regulations.—To abide by and conform to any and all regulations of the Secretary of the Interior now or hereafter in force relative to such leases including 25 CFR 212, 43 CFR 3100 and 30 CFR 200. Provided, That no regulations hereafter approved shall effect a change in rate of royalty or annual rental herein specified without the written consent of the parties to this lease.

(h) Assignment of lease.—This lease or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, or his authorized representative. The assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof. Lessee must assign either his entire interest in the lease or legal subdivision thereof, or an undivided interest in the whole lease: Provided, that when an assignment covers only a portion of the lease or covers interest in separate horizons such assignment shall be subject to the approval of the Secretary of the Interior, or his authorized representative. Lessee shall not assign this lease or any interest therein by an operating agreement or otherwise now in effect any portion of the leased premises before restrictions are removed, except with the approval of the Secretary of the Interior. If this lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all terms and conditions of the original lease. A fully executed copy of the assignment shall be filed with the Secretary of the Interior within 30 days after the date of execution by all parties. The provisions of this section will not operate to abridge or modify any of the rights of the land or royalty owners under section 9 of this lease.

4. The lessor expressly reserves:

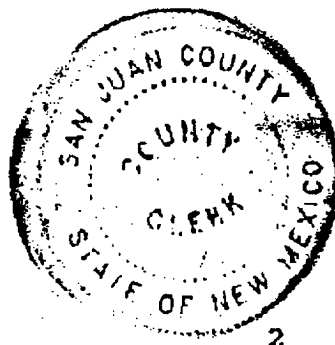
(a) Disposition of surface.—The right to lease, sell, or otherwise dispose of the surface of the lands embraced within this lease under existing law or laws hereafter enacted, such disposition to be subject at all times to the right of the lessee herein to the use of so much of said surface as is necessary in the extraction and removal of the oil and gas from the land herein described.

(b) Use of gas.—The right to use sufficient gas free of charge for all stoves and inside lights in the principal dwelling house on said lands by making connection at his own expense with the well or wells thereon, the use of such gas to be at the lessor's risk at all times.

(c) Royalty in kind.—The right to elect on 30 days' written notice to take lessor's royalty in kind.

5. Surrender and termination.—The lessee shall have the right at any time during the term hereof to surrender and terminate this lease or any part thereof upon the payment of the sum of twenty dollars (\$20.00) and all rentals, royalties, and other obligations due and payable to the lessor; and in the event restrictions have not been removed, upon a showing satisfactory to the superintendent that full provision has been made for conservation and protection of the property and the proper abandonment of all wells drilled on the portion of the lease surrendered, the lease to continue in full force and effect as to the lands not so surrendered. If the lease, or portion being surrendered, is owned in undivided interests by more than one party, then all parties shall join in the application for surrender. If this lease has been recorded, lessee shall file a recorded release with his application to the superintendent for termination of this lease. Such surrender shall not entitle Lessee to a refund of the unexpired portion of rental paid in lieu of development, nor shall it relieve Lessee and his assigns of any obligation and liability incurred prior to such surrender. Provided, further, that when there is a partial surrender of any lease and the acreage to be retained is less than 1/80 acres or there is a surrender of a separate horizon, such surrender shall become effective only with the approval of the superintendent.

6. Cancellation and forfeiture.—When, in the opinion of the Secretary of the Interior, there has been a violation of any of the terms and conditions of this lease before restrictions are removed, the Secretary of the Interior shall have the right at any time after 30 days' notice to the lessee, specifying the terms and conditions violated, and after a hearing. If the lessee shall so request within 30 days of receipt of notice, to declare this lease null and void, and the lessor shall then be entitled and authorized to take immediate possession of the land: Provided, That after restrictions are removed the lessor shall have and be entitled to any available remedy in law or equity for breach of this contract the lessee.



FILED OR RECORDED
BOOK 1195 PAGE 458
SAN JUAN COUNTY, NEW MEXICO

JAN 26 1995

9:12 O'CLOCK A M

Count. Clerk
COUNTY CLERK

DEPUTY

REC 1018402 \$ 21.00

Control Number: 000765

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____ FAX: () _____

POD: 0074810 Product Type: OIL Facility Type: 03 Location: N 26 32N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0074830 Product Type: GAS Facility Type: 01 Location: N 26 32N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0074850 Product Type: WATER Facility Type: 05 Location: N 26 32N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000878	MOORE D	✓ 30-045-28086	N 26 32N 12W	008

Control Number: 000764

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () FAX: ()

POD: 0074710 Product Type: OIL Facility Type: 03 Location: N 24 32N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0074730 Product Type: GAS Facility Type: 01 Location: N 24 32N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0074750 Product Type: WATER Facility Type: 05 Location: N 24 32N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000878	MOORE D	30-045-28240	N 24 32N 12W	007

7. Removal of buildings, improvements, and equipment.—Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, and all buildings, structures, casing, material, and equipment placed thereon for the purpose of development and operation hereunder, save a except casing in wells and other material, equipment and structures necessary for the continued operation of wells producing or capable of being produced in paying quantities as determined by the Secretary of the Interior, on said leased land at the time of surrender of this lease or termination thereof; and except as otherwise provided herein, all casing in wells, material, structures, and equipment shall be and become the property of the lessor.

8. Relinquishment of supervision by the Secretary of the Interior.—Should the Secretary of the Interior, at any time during the life of this instrument, relinquish supervision as to all or part of the acreage covered hereby, such relinquishment shall not bind lessee until said Secretary shall have given 30 days' written notice. Until said requirements are fulfilled, lessee shall continue to make all payments due hereunder as provided in section 3(c). After notice of relinquishment has been received by lessee, as herein provided, this lease shall be subject to the following further conditions:

(a) All rentals and royalties thereafter accruing shall be paid in the following manner: Rentals and Royalties shall be paid directly to lessor or his successors in title, or to a trustee appointed under the provisions of section 9 hereof.

(b) If, at the time supervision is relinquished by the Secretary of the Interior, lessee shall have made all payments then due hereunder, and shall have fully performed all obligations on its part to be performed up to the time of such relinquishment, then the bond given to secure the performance hereof, on file in the Indian Office, shall be of no further force or effect.

(c) Should such relinquishment affect only part of the acreage, then lessee may continue to drill and operate the land covered hereby as an entirety: Provided, That lessee shall pay in the manner prescribed by section 3(c), for the benefit of lessor such proportion of all rentals and royalties due hereunder as the acreage retained under the supervision of the Secretary of the Interior bears to the entire acreage of the lease, the remainder of such rentals and royalties to be paid directly to lessor or his successors in title or said trustees as the case may be, as provided in subdivision (a) of this section.

9. Division of fee.—It is covenanted and agreed that should the fee of said land now or hereafter be divided into separate parcels, held by different owners, or should the rental or royalty interests hereunder be so divided in ownership, the obligations of lessee hereunder shall not be added to or changed in any manner whatsoever save as specifically provided by the terms of this lease. Notwithstanding such separate ownership, lessee may continue to drill and operate said premises as an entirety: Provided, That each separate owner shall receive such proportion of all rentals and royalties accruing after the vesting of his title as the acreage of the fee, or rental or royalty interest, bears to the entire acreage covered by the lease; or to the entire rental and royalty interest as the case may be: Provided further, That if, at any time after departmental supervision hereof is relinquished, in whole or in part, there shall be four or more parties entitled to rentals or royalties hereunder, whether said parties are so entitled by virtue of undivided interests or by virtue of ownership of separate parcels of the land covered hereby, lessee, at his election may withhold the payment of further rentals or royalties (except as to the portion due the Indian lessor while under restriction), until all of said parties shall agree upon and designate in writing and in a reasonable instrument a trustee to receive all payments due hereunder on behalf of said parties and their respective successors in title. Payments to said trustee shall constitute lawful payments hereunder, and the sole risk of an improver or unlawful distribution of said funds by said trustee shall rest upon the parties naming said trustee and their respective successors in title.

10. Drilling and producing restrictions.—It is covenanted and agreed that the Secretary of the Interior may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgment such action may be necessary or proper for the protection of the natural resources of the leased land and the interests of the Indian lessor, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal laws, State laws, or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production, or both.

11. Unit operation.—The parties hereto agree to subscribe to and abide by any agreement for the cooperative or unit development of the field or area, affecting the leased lands, or any pool thereof, if and when collectively adopted by a majority operating interest therein and approved by the Secretary of the Interior, during the period of supervision.

12. Conservation.—The lessee in consideration of the rights herein granted agrees to abide by the provisions of any act of Congress, or any order or regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil, gas, or other hydrocarbon substances.

13. Conflict of Interests.—No lease, assignment thereof, or interest therein will be approved to any employee of the United States Government to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

14. Heirs and successors in interest.—It is further covenanted and agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

15. Special Provisions. - See attached Exhibit A.

Control Number: 000763

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0074630 Product Type: GAS Facility Type: 01 Location: M 01 30N 09W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 016191 NORTHWEST PIPELINE CORP.

Description of POD (40 characters or less): _____

POD: 0074650 Product Type: WATER Facility Type: 05 Location: M 01 30N 09W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000959	PRITCHARD	30-045-28357	M 01 30N 09W	011

IN WITNESS WHEREOF, the said parties have hereunto subscribed their names and affixed their seals on the day and year first above mentioned.

Two witnesses to execution by each lessor:

P. O. _____ (LESSOR) (SEAL)

P. O. _____ (LESSOR) (SEAL)

P. O. _____ (LESSOR) (SEAL)

P. O. _____ (LESSOR) (SEAL)

P. O. _____ (LESSOR) (SEAL)

STATE OF _____
COUNTY OF _____

Before me, a notary public, on this _____ day of _____, 19____, personally appeared _____, lessor(s), to me known to be the identical person who executed the within and foregoing lease, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes set forth.

My commission expires _____ (Notary Public)

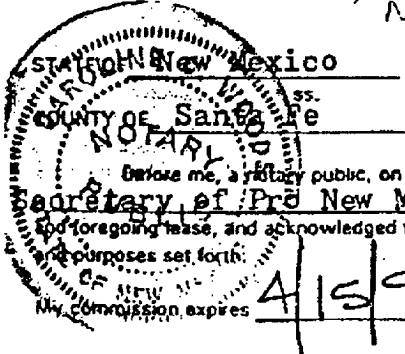
Two witnesses to execution by lessee:

Pro New Mexico, Inc.

Angie Ann
P. O. 141 E. Alameda Santa Fe, N.M. 87501
Wendy Lawrence
P. O. 1238 S. Sandance St. Santa Fe, N.M. 87505

Jolene Dicks
By its Secretary (SEE) (SEAL)

Attest: _____



Carol Culwick
(Notary Public)

APPROVED: Pursuant to Secretarial Redlegation
Order 209 DM B, Secretary's
Order No. 3150, as amended,
and 10 BIA Bulletin 13,
as amended

DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

January 13, 1995

ACTING ASSISTANT AREA DIRECTOR

Gerni Blumstein

Control Number: 000762

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name:

Phone: () FAX: ()

POD: 0074530 Product Type: GAS Facility Type: 01 Location: G 01 30N 09W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 000756 AMOCO PRODUCTION CO

Description of POD (40 characters or less):

POD: 0074550 Product Type: WATER Facility Type: 05 Location: G 01 30N 09W County SAN JUAN

Description of POD (40 characters or less):

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000959	PRITCHARD	✓ 30-045-27016	G 01 30N 09W	010

EXHIBIT A

15. SPECIAL PROVISIONS:

A. LAND PROTECTION STIPULATIONS:

(1) PROTECTION OF PROPERTY

The Lessee agrees to conduct all operations authorized by this Lease with due regard for proper land management; to avoid unnecessary damage to vegetation, timber, crops or other cover, and to improvements (such as roads, bridges, cattleguards, telephone lines, etc.); to control soil erosion resulting from the operation, to prevent pollution of soil and water resources; and, whenever required by the Area Director, to fence all sump holes or other excavation made by lessee.

(2) REIMBURSEMENT FOR DAMAGE

The Lessee agrees to pay the lessor or his tenant, as the case may be, for any and all damage to, or destruction of, property caused by the lessee's operation hereunder, to save and hold the lessor harmless from all damage or claims for damage to persons or property resulting from the lessee's operations under this lease; to hold lessor, the leased land and all materials, tools, machinery, appliances, structures, improvements, and equipment of whatsoever kind or nature, harmless from all claims or liens of third parties by reason of any act of commission or omission on the part of the lessee; and where the surface of the leased land is owned by other than the lessor, to pay such owner, or his tenant, as the case may be, for damage or injury to livestock, crops, trees, pipelines, buildings and other improvements on the leased land.

B. SPECIAL CONDITIONS:

(1) Water Wells

If so stipulated by the Area Director, or his authorized representative, the lessee shall condition any well drilled which does not produce oil and/or gas in paying quantities (as determined by the BLM District Manager) but is capable of producing water which is satisfactory for domestic and agriculture use by the lessor or for use by the livestock of the lessor.

(2) Penalty for Late Payments

Notwithstanding the provisions of sub-paragraph 3(c) rental payment due under the lease agreement left unpaid as of the due date shall be subject to a late payment penalty of fifteen (15) percent, from the date it became due and each year thereafter until paid and such payment shall not provide an exclusion from any default provision of the lease.

(3) Surrender and Termination

As further clarification of the Surrender and Termination provisions of this lease, the lease remains in full force and effect for the full term of five (5) years from the date of approval by the Secretary of the Interior or his authorized representative, unless extended by production in paying quantities, or the Lessee files in writing with the Area Director, Navajo Area Office, a request to release all or part of the lease in accordance with 25 CFR 212.23. Furthermore, request for surrender must be filed timely and in writing with all rentals and other obligations being paid and current. Otherwise the lessee may be subject to the penalty provisions of 25 CFR 212.22. The lease does not provide for automatic surrender upon non-payment of rental.

(4) Surveyed Tracts

On surveyed tracts, adjustment will be made of the bonus or annual rental because of a difference that may be found in the acreage stated in this lease.

Control Number: 000768

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () FAX: ()

POD: 0075110 Product Type: OIL Facility Type: 03 Location: L 33 32N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0075130 Product Type: GAS Facility Type: 01 Location: L 33 32N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0075150 Product Type: WATER Facility Type: 05 Location: L 33 32N 11W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000921	NEIL A	✓ 30-045-27519	L 33 32N 11W	001

Control Number: 000773

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0075650 Product Type: GAS Facility Type: 01 Location: K 14 30N 08W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 000756 AMOCO PRODUCTION CO

Description of POD (40 characters or less): _____

POD: 0075650 Product Type: WATER Facility Type: 05 Location: K 14 30N 08W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000542	FLORANCE I	<u>✓</u> 30-045-27531	K 14 30N 08W	003

On unsurveyed tracts the acreage stated herein is for the sole purpose of computing the annual rental. If a survey of the land is made acceptable to the Area Director, thereafter, the rental shall be computed on the acreage as shown by the survey. No refund or additional payment or past rental shall be required to be made because of the difference in the acreage stated and that shown by the survey. Neither shall such difference be grounds for any adjustment of the bonus. Prior to the commencement of the drilling of a well the lessee shall have the leased premises surveyed by a registered land surveyor, boundaries posted with substantial monuments, and tie established with the nearest United States Public Land Survey. Certified copies of the survey plats must be filed in duplicate with the Area Director, and one copy with the BLM District Manager. Failure to comply with this provision shall render the lease subject to cancellation in the discretion of the Area Director. Permission to drill will not be granted by the BLM District Manager without prior compliance with 43 CFR 3164.1.

(6) Forest Protection

The Lessee agrees:

- (a) To submit in advance to the Area Director for approval, a site development and layout plan, construction plan and any revisions thereto.
- (b) Not to cut, destroy or damage timber without prior authorization of the Area Director, such authorization to be made only where required to pursue necessary mining operations.
- (c) To pay for all such timber cut, destroyed or damaged at rates prescribed by the Area Director, such rates to be determined on the basis of sales of similar timber in the vicinity.
- (d) Not to interfere with the sale or removal of timber from the land covered by this lease by contractors operating under an approved timber sales contract now in effect or which may be entered into during the period of this lease.

(7) Compliance with the Surface and Environmental Protection provisions of the National Environmental Policy Act (NEPA of 1969)

- (a) Notwithstanding any provisions of this lease to the contrary, any drilling, construction or other operations conducted by the lessee on the leased land, that will disturb the surface thereof or otherwise affect the environment (hereinafter called "surface disturbing operation") shall be subject to the prior approval by the BLM Oil and Gas District Manager with consultation of the appropriate Surface Management Agency and with reasonable conditions as may be required to protect the surface and environment of the leased land.
- (b) Prior to entry upon the leased land or the disturbance of the surface thereof, the lessee shall submit a development plan for surface use and a full Environmental Assessment for the entire leased area to the BLM District Manager, 1235 La Plata Highway, Farmington, New Mexico 87401 and the Area Director, BIA, will require two (2) copies of each of these documents. An Analysis will be made on the plan by both the BLM and BIA for the purpose of insuring that the surface, natural resources, the environment and existing improvements are properly protected and timely reclamation of disturbed areas are done within the leased land.
- (c) Upon completion of said analysis, the BLM Oil and Gas District Manager shall notify the lessee of the stipulations and the conditions that the proposed surface disturbance operations will be subjected to.

Control Number: 000783

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0076630 Product Type: GAS Facility Type: 01 Location: H 18 31N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0076650 Product Type: WATER Facility Type: 05 Location: H 18 31N 11W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000362	CASE B	✓ 30-045-27777	H 18 31N 11W	021

SIGNATURE SHEET

To Be Attached To And Become A Part Of Form 5-159

Allotment No. 011245

Contract No. _____

Two Witnesses to Execution by Lessor:

LESSOR:

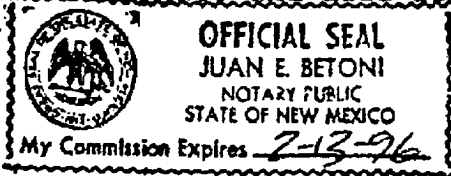
Juan E. Betoni
P. O. Box 1208, Bloomfield, NM 87413
Laverne Gould

Teddy H. Victor
Mr. Teddy H. Victor
Census No. 11,402
P.O. Box 1437
Address Shiprock, NM 87420

P. O. 201 Airport Dr 46 Farmington, NM 87401

ACKNOWLEDGEMENT OF LESSOR

Before me, a notary public, on this 17th day of December, 19 94, personally appeared Teddy H. Victor, to me known to be the identical person who executed the within and foregoing lease, and acknowledged to me that he executed the same as his free and voluntary act and deed for the used and purposes therein set forth.



Juan E. Betoni
 Notary Public

My commission expires: _____

Two Witnesses to Execution by Lessor:

LESSOR:

P. O. _____

P. O. _____

Census No. _____
Address _____

ACKNOWLEDGEMENT OF LESSOR

Before me, a notary public, on this _____ day of _____, 19_____, personally appeared _____, to me known to be the identical person who executed the within and foregoing lease, and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the used and purposes therein set forth.

 Notary Public

My commission expires: _____

9501155 B-1195 P-458 01/26/95 09:12A PG 7 OF 8

Control Number: 000781

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____ Phone: () _____ FAX: () _____

POD: 0076410 Product Type: OIL Facility Type: 03 Location: B 05 31N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0076430 Product Type: GAS Facility Type: 01 Location: B 05 31N 11W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0076450 Product Type: WATER Facility Type: 05 Location: B 05 31N 11W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000362	CASE B	30-045-27813	B 05 31N 11W	019

9501155 B-1195 P-458 01/26/95 09:12A PG 8 OF 8

5-5429
Nov. 1925

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

EVIDENCE OF AUTHORITY OF OFFICERS TO EXECUTE PAPERS

(To be sworn to by secretary or president of a corporation and sealed with its seal)

I solemnly swear that Jolene Dicks ~~was~~
~~was~~ on the 30th day
of December, 1994, the duly elected, qualified, and acting ~~president and~~
~~secretary~~, of Pro New Mexico, Inc.
a corporation organized under the laws of New Mexico on which day ~~they~~ ^{she}
executed an oil and gas mining * lease for and in behalf of said cor-
poration, covering certain Trust or Restricted Indian lands on the Navajo
Reservation, in the State of New Mexico; that ~~they~~ ^{she was} fully empowered to execute said
instrument and all papers in connection therewith, and that ~~their~~ ^{her} action in executing the same binds the
said corporation to full performance of all obligations thereunder.

[CORPORATE SEAL]

J. E. Gallegos
President
(Title)

This 30th day of December, 1994

Subscribed and sworn to before me this 30th day of December, 1994

(Signed)

Condi C. White
Notary Public
(Title)

[SEAL]

My commission expires:

April 15, 1997

* Indicate whether lease, bond, or assignment.

Control Number: 000845

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name:

Phone: () FAX: ()

POD: 0082530 Product Type: GAS Facility Type: 01 Location: L 25 30N 08W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 000756 AMOCO PRODUCTION CO

Description of POD (40 characters or less):

POD: 0082550 Product Type: WATER Facility Type: 05 Location: L 25 30N 08W County SAN JUAN

Description of POD (40 characters or less):

WELL COMPLETIONS

<u>Code</u>	<u>Pool Name</u>	<u>Code</u>	<u>Producing Property Name</u>	<u>API Well No.</u>	<u>Location</u>	<u>Well</u>
71629	BASIN FRUITLAND COAL (GAS)	000544	FLORANCE K	30-045-27013	L 25 30N 08W	003

January 25, 1995

JAN 30 1995

GIANT EXPLORATION &
PRODUCTION COMPANY2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810505 326-3325 FAX
505 327-7987Mr. J. E. Gallegos
Pro New Mexico Inc.
460 St. Michael's Drive, Suite 402
Santa Fe, New Mexico 87505Subject: Basin Dakota 24B Com. #1 Well
850' FNL, 1,700' FEL,
T25N-R11W, NMPM
Section 24: E/2
San Juan County, New Mexico

Dear Mr. Gallegos:

This letter is in response to your letter dated January 24, 1996, received by fax yesterday. Enclosed is an "Abstract of Bids" with the results of the October 19, 1994, Bureau of Indian Affairs (BIA) Allotted Lands sale no. 119. After reviewing this Abstract of Bids some time ago we concluded that the BIA rejected your bid on Tract 28 of the sale and that the tract must be unleased. But, to make absolutely certain, on October 3, 1995, we telephoned the BIA and spoke to Ms. Bertha Spencer. Ms. Spencer told us that there was no lease covering the SE/4 at the present time. As I am sure you are aware, obtaining access to certain information from the BIA is difficult, therefore, getting this information by phone seemed more than adequate at the time. Today, by phone, the BIA informed us that Pro New Mexico acquired this lease in the October 19, 1994 BIA Allotted Lands sale no. 119. Also, subsequent to obtaining this iniquitous information from the BIA, I called Mr. Frank Chavez and had a conversation concerning the State's approval of APDs when there are pooled, non-leased BIA minerals involved. All of the above should indicate that Giant was proceeding with good intentions and was not in any way trying to "intentionally misrepresent" our ownership.

In reference to your request that the BLM revoke our Permit, Giant will file the proper amendments, as provided for in Rule 1102 of the New Mexico Oil Conservation Division, to our approved Permit as soon as the necessary information is provided to us.

Giant as always, would be interested in discussing any concerns or ideas you might have. We believe that this is an unfortunate incident, however, based upon the best information we had at the time, Giant acted in a prudent and appropriate manner.

If you should have any questions please call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Steven K. Smith
Land Manager

SKS/spc

enclosures

cc: William LeMay, NMOCD
Frank Chavez, NMOCD
Ken Townsend, BLM
Duane Snencer, BLM

Control Number: 000865

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0084430 Product Type: GAS Facility Type: 01 Location: M 13 30N 09W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 000756 AMOCO PRODUCTION CO

Description of POD (40 characters or less): _____

POD: 0084450 Product Type: WATER Facility Type: 05 Location: M 13 30N 09W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

71629 BASIN FRUITLAND COAL (GAS)

000533 FLORANCE GAS COM E-3

30-045-27686 M 13 30N 09W 003

ABSTRACT OF BIDS
ALLOTTED LANDS
OIL AND GAS LEASE SALE NO. 119
2:00 P.M., OCTOBER 19, 1994

TRACT NO.	ALLOTMENT NUMBER	BID PER ACRE(\$)	ACRES	BONUS TOTAL(\$)	BIDDER'S NAME	BID ACCEPTED/ REJECTED
1.	011745	2.00	160.00	320.00	Yates Petroleum Corp.	REJECTED
2.	059714	2.00	160.00	320.00	Pro New Mexico, Inc.	REJECTED
3.	011242	2.00	160.00	320.00	Pro New Mexico, Inc.	REJECTED
4.	011245	2.00	160.00	320.00	Pro New Mexico, Inc.	REJECTED
5.	011248	2.00	160.00	320.00	Pro New Mexico, Inc.	REJECTED
6.	062590	60.00	160.00	9,600.00	Pro New Mexico, Inc.	ACCEPTED
7.	052589	66.00	160.00	10,560.00	Pro New Mexico, Inc.	ACCEPTED
8.	011621	3.00	160.00	480.00	Redwolf Production Inc.	REJECTED
9.	059728	20.00	160.00	3,200.00	Pro New Mexico, Inc.	REJECTED
10.	011525	14.00	159.19	2,228.66	Pro New Mexico, Inc.	REJECTED
11.	059729	20.00	159.13	3,182.60	Pro New Mexico, Inc.	REJECTED
12.	059727	17.00	160.00	2,720.00	Pro New Mexico, Inc.	REJECTED
13.	011700	17.00	160.00	2,720.00	Pro New Mexico, Inc.	REJECTED
14.	011704	35.00	160.00	5,600.00	Pro New Mexico, Inc.	ACCEPTED
15.	011706	35.00	160.00	5,600.00	Pro New Mexico, Inc.	ACCEPTED
16.	011516	2.00	150.00	320.00	Pro New Mexico, Inc.	REJECTED
17.	011211	20.00	150.00	3,200.00	Pro New Mexico, Inc.	REJECTED

Control Number: 000869

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () _____

FAX: () _____

POD: 0084810 Product Type: OIL Facility Type: 03 Location: H 06 30N 09W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POD: 0084830 Product Type: GAS Facility Type: 01 Location: H 06 30N 09W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 000756 AMOCO PRODUCTION CO

Description of POD (40 characters or less): _____

POD: 0084850 Product Type: WATER Facility Type: 05 Location: H 06 30N 09W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

71629 BASIN FRUITLAND COAL (GAS)

000537 FLORANCE GAS COM J

API Well No. Location Well
30-045-27787 H 06 30N 09W 003