

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY

☐

Other

UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESVR.

☐

Other

070 FARMINGTON, NM

Carson Unit

FARM OR LEASE NAME, WELL NO.

2. NAME OF OPERATOR

Central Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1650' FSL, 880' FEL

At top prod. interval reported below

At total depth

RECEIVED
MAY - 5 1997

OIL CONL DIV.
DIST. 3

Farfelu #1

API WELL NO.

30-045-29426

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19, T25N, R11W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		San Juan	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, FE, ETC.) *	19. ELEV. CASINGHEAD
12/5/97	12/18/97	4/2/97	6475' KB	6463'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7025'	5954'			X	

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *	25. WAS DIRECTIONAL SURVEY MADE
5768' - 5784', Dakota	No

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Dual Spaced Neutron, Dual Induction & Cement Bond Logs	No

CASING RECORD (Report all strings set in well)					
CASING SIZE / GRADE	WEIGHT, LB. / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36.00	414'	12-1/4"	Circulated to surface 225	None
5-1/2" J-55	15.50	5995'	8-3/4"	Circulated to surface 1125	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	5758'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5768' - 5784', 0.40", 64 Holes	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
	5768' - 5784'
	Fraced w/ 50,000# 20/40 Ottawa
	sand and 70Q foam

PRODUCTION							
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
4/2/97	Flowing	SI waiting on pipeline connect					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
4/3/97	24			0.6	113	70	188,333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
200	610		0.6	113	70	48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS
Attachment "A"

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED <u>[Signature]</u> TITLE District Superintendent / Engineer DATE 5/1/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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ACCEPTED FOR RECORD

MAY 02 1997

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland	660	1216				
Pictured Cliffs	1216	1440				
Lewis	1440	1603				
Cliff House	1603	2698				
Menefee	2698	3703				
Point Lookout	3703	3848				
Mancos	3848	4768				
Upper Gallup	4768	4854				
Lower Gallup	4854	5227				
Sanastee	5227	5590				
Greenhorn	5590	5674				
Dakota	5674	5914				
Morrison	5914	6879				
Entrada	6879					

Central Resources, Inc.
Farfelu Well No. 1
1650' FSL, 880' FEL
Sec. 19, T25N, R11W
San Juan County, New Mexico
Lease No. SF - 078063
Completion Report
Attachment "A"

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97 MAY -1 PM 2: 28

070 FARMINGTON, NM

Cement Record

Surface Casing -	Mixed and pumped 225 sacks (265.5 cuft) Class B cement containing 2% CaCl ₂ and 1/4#/sk Cellophane Flakes Circulated 2 barrels cement to surface.
Production Casing -	Mixed and pumped 615 sacks (1752.8 cuft) Class B cement containing 3% Econolite and 5#/sk Gilsonite. Tailed in with 560 sacks (700.0 cuft) 50/50 Poz cement containing 1/4#/sk cellophane flakes, 5# Gillsonite and 0.4% fluid loss. Circulated 20 barrels cement to surface.