5 BLM 1 File

SUBMIT IN TRIPLICATES

PORM APPROVED OMB NO. 1004-0136 Explose: February 28, 1995

(Other instructions on reverse side) UNITED STATES

	DEPARTMENT OF THE INTERIOR							
	BUREAU	OF LAND MANAGEM	ENT		NM 86080			
APPLI	6. IF INDIAN, ALLOTTER OF TRIME NAME							
. TTPS OF WORK		DEEPEN [7. OHE AGREEMENT NAME			
. TTPE OF WELL	ILL W	DECEM L	SINGLE X	MULTIPLE [7				
	TELL Y OTESS	B. FARM OR LEASE HAND, WELL HO.						
DUGAN PRODUC	Latex #2 / 17014 9. AT WELL NO.							
ACCINES AND TELEFICIENS.	30 045 29448 V							
P.O. Box 420	10. FIELD AND FOOL, OR WILDCAY 7/67							
LOCATION OF WELL (E At muriace	Basin Fruitland Coal							
1700' FSL &	799' FWL (NW/	Unit L,						
					Sec. 9, T25N, R10W			
		PEAREST TOWN OR POST OF			San Juan NM			
approx. 3½ II	niles NW of Hu	perfano Trading	POST BO. OF ACRES IN LE	ARR 17. N	1 Date of the second			
PROPERTY OF LEARS I	t Life, pt.	790'	640	77	THIS VELL 5/320			
(Also to searest drig DISTANCE FROM FROM TO MEARLET WILL, D		OTARY OR CABLE TOOLS						
OR APPLIED FOR, OF TH	www.m.sw fro	om Latex #1	1785 '	nd	Rotary			
		procedural review	pursuant to 43 Ci	6.00 F6 H4	ASAP			
6542' (est)	GL	PROPOSED CASING	ant to 43 CFR 316					
SEES OF BOLS	GRADE SIZE OF CASSING		######################################		QUARTITY OF CENERT			
9-7/8"	7"	20#	120'	_ 50	sx (59 cu.ft.) circ. to su			
6-1/4"	41/5"	10.5#	1785'	190	sx (337 cu.ft.) circ. to s			
Plan to dri	 11 a 9_7/8" h	ole and set 120	' of 7" OD, 2	SUBJ	LING OPERATIONS AUTHORIZED ARE EGT TO COMPLIANCE WITH ATTACHED IEBAL PEQUIPEMENTS;			
then plan to test the Fr productive,	o drill a 6-l uitland Coal will run 4½"	/4" hole to tot formation. Pla f, 10.5#, J-55 cl complete well.	al depth with n to run IES	SUBJ 20#, J ⁻⁵⁵ n gel-wat and CDL cively pe	ECT TO COMPLIANCE WITH ATTACHED IESAL FEOMER CASTING; er-mud program to logs. If determined			
then plan to test the Fr productive,	o drill a 6-l uitland Coal will run 4½"	/4" hole to tot formation. Pla f, 10.5#, J-55 cl complete well.	al depth with n to run IES asing, select	SUBJ 20#, J ⁻⁵⁵ n gel-wat and CDL cively pe	ECT TO COMPLIANCE WITH ATTACHED ESOL FACE CASTING; er-mud program to logs. If determined rforate, frac,			
then plan to test the Fr productive,	o drill a 6-l uitland Coal will run 4½"	/4" hole to tot formation. Pla , 10.5#, J-55 c complete well.	DECEI	SUBJ 20#, J ²⁵⁵ 1 gel-wat and CDL 2 ively pe WED 997	ECT TO COMPLIANCE WITH ATTACHED ERAL REQUIREMENTS; er-mud program to logs. If determined rforate, frac,			
then plan to test the Fr productive, clean out a	o drill a 6-1 uitland Coal will run 4½" fter frac and	/4" hole to tot formation. Pla 10.5#, J-55 cl complete well.	al depth with n to run IES asing, select DECEN APR 1 4 1	SUBJ 20#, J ²⁵⁹ and CDL and CDL cively pe VED	ECT TO COMPLIANCE WITH ATTACHED IEBAL PROUITEMENTS; er-mud program to logs. If determined rforate, frac,			
then plan to test the Fr productive, clean out a	o drill a 6-1 uitland Coal will run 4½" fter frac and	/4" hole to tot formation. Pla 7, 10.5#, J-55 c 1 complete well.	al depth with n to run IES asing, select DECEN APR 1 4 1	SUBJ 20#, J ²⁵⁹ and CDL and CDL cively pe VED	er-mud program to logs. If determined rforate, frac,			
then plan to test the Fr productive, clean out a	o drill a 6-1 uitland Coal will run 4½" fter frac and	/4" hole to tot formation. Pla 10.5#, J-55 cl complete well.	al depth with n to run IES asing, select DECEN APR 1 4 10 DIST.	SUBJ 20#, J ²⁵⁹ and CDL and CDL cively pe VED	er-mud program to logs. If determined rforate, frac,			
then plan to test the Fr productive, clean out a clean out a clean out a clean directionally, give the clean direction directi	o drill a 6-1 uitland Coal will run 4½" fter frac and	/4" hole to tot formation. Pla , 10.5#, J-55 c complete well. We have been and measured and true well.	al depth with n to run IES asing, select DECEN APR 1 4 18 OIL CON. DUST.	SUBJ 20#, J-59 n gel-wat and CDL cively pe	ECT TO COMPLIANCE WITH ATTACHED IESUL FACULTEMENTY; er-mud program to logs. If determined rforate, frac,			
BOVE SPACE DESCRIPTION OF THE PROPERTY TO SERVICE SPACE OF FRACE DESCRIPTION OF THE PROPERTY TO SERVICE SPACE FOR FRACE DESCRIPTION OF THE PROPERTY TO SERVICE SPACE	e Proposed Process E Proposed Process inter frac and continuo deta on subsension lo contin	/4" hole to tot formation. Pla 1, 10.5#, J-55 c 1 complete Well. M: M proposal is to despen, give cations and measured and true v	al depth with n to run IES asing, select DECE APR 1 4 10 OIL CON. OIL CON. OIL CON. OIL CON. OIL CON. OIL CON.	SUBJ. 20#, J-99 1 gel-wat. and CDL 2ively pe 997 DIV. 3	er-mud program to logs. If determined rforate, frac,			
ABOVE SPACE DESCRIPTION OF THE PRODUCTION OF THE	e Proposed Production data on subsurface lo	/4" hole to tot formation. Pla 1, 10.5#, J-55 c 1 complete Well. M: M proposal is to despen, give cations and measured and true v	al depth with n to run IES asing, select DECE APR 1 4 10 OIL CON. OIL CON. OIL CON. OIL CON. OIL CON. OIL CON.	SUBJ. 20#, J-99 1 gel-wat. and CDL 2ively pe 997 DIV. 3	er-mud program to logs. If determined rforate, frac, seed new productive some. If proposal is to drill or rate, if noy. APR 1 1 1997			
ABOVE SPACE DESCRIPTION OF THE PERMIT NO. Application approval does to concernous of the concernous of Application approval does to concernous of the concernous o	e Proposed Production data on subsurface lo	/4" hole to tot formation. Pla 1, 10.5#, J-55 c 1 complete Well. M: M proposal is to despen, give cations and measured and true v	al depth with n to run IES asing, select DECE APR 1 4 10 OIL CON. OIL CON. OIL CON. OIL CON. OIL CON. OIL CON.	SUBJ. 20#, J-99 1 gel-wat. and CDL 2ively pe 997 DIV. 3	ECT TO COMPLIANCE WITH ATTACHED IESUL FROUREMENTS; er-mud program to logs. If determined rforate, frac, Solution 3/6/97			

District I PU Box 1988, Hobbs, NM 82241-1990 District II PU Drawer DD, Artesia, NM 82211-0719 District III 1000 Rio Brazon Rd., Aztec, NM 87410

State of New Mexico Energy, Minerul & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

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Natrict IV O Box 2008, Sas	da Fe, NM	87504-2088			,	• • • • •	07307 2000				AME	ENDED REPORT	
		WE	ELL LO	CATIO	ON AND	۸CR	EAGE DEDIC	CATI	ON PL	.AT			
API Number 1 Pool Code					ade	¹ Pool Name							
30 045 <i>29 448</i> 71629						Basin Fruitland Coal							
4 Property Code 5 Property							ty Name * Well Number						
017014 Latex									2				
55/4 <u>5</u> / 1.5.						crator Name					* Elevation 6542 Estimated		
006515		0	ugan Pro	duction	Corporati						6542	Estimated	
							Location	,					
UL or lot so.	Section	Tewnship	Range	Lot ida	ot Ida Feet from the		North/South Enc	Feet	ect from the East/W			County	
Ĺ	9 .	25N	10W	L	1700		South	L	790 Wes		t 	San Juan	
Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Ida	Fect from	the	North/South fine	ine Feet from the East/W		East/Wo	t Enc	County	
u Deficated Acr			L Cessolidatie		¹⁶ Order No.								
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
16				,	DEC!		Me		hereby cera	ify that the in	yormation.	TIFICATION contained herein is knowledge and heliof	
·				(N) apr 1 (O)[] (G)		997 U . DNV.		Signature Sherman E. Dugan Printed Name					
					D	ST.			Vice Title 3/6/ Date	-Presid	lent_		
Section 9								VEVOD	OR CERTIFICATION				
Dugan 790'-	Product	ion -	NM-8608	IV.	17	14 O	1) 16		I hereby cer was plotted or under my correct to the	tify that the from field no y supervision he best of my ebruary	well locations of act of the best of the b	on shown on this plat was surveys made by me the same is true and surveys made by me the same is true and surveys the same is true a	