

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 86080

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Unit #2

9. API WELL NO.

30 045 29448

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Unit L,

Sec. 9, T25N, R10W

12. COUNTY OR  
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL  
WELL ☐

GAS  
WELL ☒

DRY ☐

Other ☐

97 JUL 16 PM 12:53

b. TYPE OF COMPLETION:

NEW  
WELL ☒

WORK  
OVER ☐

DEEP-  
EN ☐

PLUG  
BACK ☐

DIFF.  
ENVR. ☐

Other ☐

070 FARMINGTON

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 420, Farmington, NM 87499-0420

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)

At surface 1700' FSL & 790' FWL (NW/4 SW/4)

At top prod. interval reported below

At total depth

RECEIVED  
JUL 28 1997

OIL CON. DIV.  
DIST. 3

14. PERMIT NO.

15. DATE SPUDDED

5/27/97

16. DATE T.D. REACHED

5/29/97

17. DATE COMPL. (Ready to prod.)

7/9/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6542' (est) GL

19. ELEV. CASINGHEAD

6542'

20. TOTAL DEPTH, MD & TVD

1800'

21. PLUG. BACK T.D., MD & TVD

1765'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1669-1678' (Basin FR Coal)

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole Compensated Neutron Log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	122'	9-1/8"	50 sx class "G" neat w/2%	CaCl <sub>2</sub>
4 1/2"	10.01#	1799'	6-1/8"	337 cf (130 sx 2% lodense	
& 60 sx class	"G" neat w/4# flocele/sk)				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1655'	

31. PERFORATION RECORD (Interval, size and number)

1669-1678' w/4 JSPF (36 holes total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1669-1678'	28,800 gals foam
	5,000# 40/70 sand
	27,000# 12/20 sand

33.\* PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY (CORR.)		
	430 psi		Capable of Production					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED

John Alexander

TITLE Vice-President

BY

DATE 07/14/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD