District I PO Bux 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

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OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico Energy, Minerals & Natural Resources Department

5 Copies

00 Rio Brazos istrict IV	Rd., Aziec,	NM 87410		Santa Fe	e, NM 8	7504-2	:088				AMEND	ED REPORT	
D Box 2088, Sa	anta Fe, NM D I	87504-2088	EUD VI	TOWARI	FAND) AIIT	HORI7	'ATI(ON TO TR				
•	Kı			ic and Address	T ALLE	, AUI	110111	<u> </u>	011 10	OGRID N			
									006515				
Dugan Production Corp.									3 Reason for Filing Code				
P.O. Box 420 Farmington, NM 87499									NW				
	PI Number	W. 0.1-			5 Po	ol Name				T	' Pool Code		
30 - 045	itland	Coa1				71629							
	roperty Code		¹ Property Name						* Well Number				
1	7014		Latex								#2		
I. 10 S	Surface 1	Location											
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1		1	Feet from the	East/West		County	
L	9	25N	10W		`1700'	' South		h	7 90'	West	<u>: </u>	San Juan	
11 Bottom Hole I									=	T.,		<u> </u>	
UL or lot no.	. Section	Township	Range	Lot Idn	Feet from	the North/So		th line	Feet from the	East/West	i line	County	
2. 0.4.	15 Phone also al	ing Method Co	1 1 14 Can	Connection Date	- 1 15 C-1	29 Permit Number		 	C-129 Effective	Date	17 C-129	Expiration Date	
12 Lse Code			ode Jas	Connection Date	[147 I Claus	Manner		C-III/ IMIUMI		-	Linps	
F H Oile		Transpor	+0=0					<u> </u>					
II. Oil a		Transpor	" Transporter Name			26 POD		21 O/G	<u> </u>	²² POD ULS	TR Locat	ion	
OGRID			and Address								scription		
007057			Natural (Gas	28	195	60	G					
	Р	. 0. Box	x 4990	87499-499	an 💮								
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IV. Prod	duced W	ater			24	LINN III C	YTTO I conti	and '	Description	<u> </u>	T 737	(1)(No (ロロロロロロロロロロロロロロロロロロロロロロロロロロロロロロロロロロロ	
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281 Vall	9 5 6	tion Data											
	Spud Date	11011 Dau	²⁴ Ready I))ate		" TD			²¹ PBTD		25 Perforations		
	_	7.	/9/97		1800'			1 7 65'		1669-1678'			
5/27/97 ** Hole Size			Casing & Tubing Size			³² Depth S			Set		33 Sucks Cement		
			 	122'				50 sx					
9-1/8" 6-1/8"			7" 4½"			1799'			337 cf (190 sx)			sx)	
0-1/0						1655'							
		<u></u>		14"			1000					,	
	1.5												
	ll Test D		Delivery Date	36 T.	est Date		" Test Len	noth	" Tbg. I	Pressure	3.	Csg. Pressure	
17416	New OII	- (123)	Delivery Date	invery Date		rest twingth				1	O psi		
4 Choke Size		+	41 Oil 42			43 Gas				OF		Test Method	
	Die Dia			le of Pro		n							
44 I hereby ce	ertify that the	rules of the Oi		Division have be		1.1							
	the information			mplete to the best			OI	L CC	ONSERVAT	LION D	IVISIO	NC	
Signature:	nd belief.	10/1	1./2.	Da.	1	Approve	d by:		7	76			
John (Reychall							Title: SUPERVISOR DISTRICT #3						
/ /	Alexand												
Vice President							Approval Date:						
	14/97			(505) 325					JUL	9 T 100	/ 		
" If this is 1	a change of o	perator fill in	the OGRID no	umber and nam	e of the prev	ious opera	lor				•		
										Tit		Date	
	Previous	s Operator Sig	;nature			rnate	d Name			1.0		Dan	