(November 1983)

(formerly 9-330)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

Form approved

Budget Bureau No. 1004-0137

Expires August 31 1985

(lormerty 9-330)	RI	JREAU OF LAND MANAGEMENT				(See other in-	Expires August 31, 1985				
	В	DREAU OF E.	AND MAINA	GENERI		structions on reverse side)	5 LEASE DESIGNAT	ION AND SERIAL NO.			
WELL O	COMPLET	ION OR RI	ECOMPLE	TION REP	- 1 N E 1	4476		NO-G-9412			
						I i	6. IF INDIAN, ALLOT				
1a. TYPE OF WEL	L:	OIL WELL	GAS WELL X	DRY 3	7.AUC 20	D14 1. F		Navajo Allo	tted		
b. TYPE OF COM	PLETION:	WELL	WELL IN	DRY	70-746 G 28	rii 1:5	T UNIT AGREEMEN	INAME			
NEW [	WORK	DEEP-	PLUG	DIFF.	M 10 - No. 1		8. FARM OR LEASE	NAME			
WELL X	OVER	EN	BACK	RESVR. U	OTHER !	GYCN: NA	la de la composição de la	C. E.			
2. NAME OF OPER		.d					9. WELL NO:	1			
3. ADDRESS OF C		duction, Inc.					10. FIELD AND POOL	1 OR WILDCAT			
P. O. Box 5382 Farmington, NM 87499						Basin Fruitland Coal			Coal		
4. LOCATION OF V				ance with any State	requirements)*			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At surface		1835' FSL,	1638' FWL								
At top prod. inte	rvai reported below	,					Secti	on 6, T25N, l	R11W		
******											
At total depth		Same			In the second	12. COUNTY OR 13. STATE  PARISH Ne			Mavion		
		Same	14. PERMIT NO. 30-045-29471		DATE ISSUED 23-May-96		San Juan	n New Mexico			
15. DATE SPUDDED	16. DATÉ 1	16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT		19. ELEV. CASINGHEAD			
7/7/97	7/	9/97	8/2	0/97		6167' GR					
20. TOTAL DEPTH, MI	D& TVD	21. PLUG, BACI	(T.D., MD & TVD		A I I Company		TERVALS RILLED BY	ROTARY TOOLS	CABLE TOOLS		
1379	' KB	1336	' КВ	D  巨T	UBIN	IEW.		Yes			
		OMPLETION — TOP, BO		D TVDt	3 4 0 400			25. WAS DIRECTION	AL SURVEY MADE		
24. PROBOGINO INTE		' Basin Fruitla		ound 251	' 16 1997			1	'es		
		240 1 1 1						· ·			
26. TYPE ELECTRIC	AND OTHER LOGS RU	JN			CON.	D) [\V/.	27. WAS WELL CORED				
	Cased Hole N	leutron, Gamm	a Ray		COULOUS REPORT			ľ	No		
28.				CASING RECORD	(Report all strings	set in well)			··		
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
7"		23	133'		8 3/4"	70 sx (83 cf)	Class B w/ 2%				
4 1	/2"	10.5	13	379'	6 1/4"	`	) Class B w/ 29				
						L.,	te and 1/4 #/sk				
		<u> </u>			<u> </u>		cf) Class B w/ 2		<u> </u>		
29.		<del>,</del>	LINER RECORD		30.		TUBING RECORD  DEPTH SET (MD)				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS	CEMENT	SCREEN (MD)	2 3/8"		SET (MD) 2' KB	PACKER SET (MD)		
						2 3/6	117.	Z KD	<u> </u>		
31. PERFORATION R	ECORD	(Interval, size and	number)		32	ACID SHOT I	RACTURE CEMENT	SOUREZE ETC			
31. PERFORMION R	ECORD	(merval, Size and	iumbery				, FRACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED				
	1102' to 1122	', 160 0.4" ho	les \		DEPTH INTERVAL (MD) 1102' to 1122'		454 bbl of 65Q foam				
CONFID			ENTHAL				10,440# 16/30 sand				
	•			•							
33.*					PRODUCTION						
DATE FIRST PRODUC	TION	PRO	DUCTION METHOD	(Flowing, gas lift, p	numping - size and type of pump) WELL STATUS						
8/20/97				Flov			Shut In				
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WÄTER-BBL.	GAS-C	IL RATIO		
8/20/97	,	24	0.500"	>	0	TSTM	(				
FLOW. TUBING PRES	s.	CASING I	PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.	GAS-MCF.	WATER-BBL.	OIL GRAVIT	Y-API (CORR.)		
5 1	psig	42	psig	→ ====================================	0	TSTM					
34. DISPOSITION OF	GAS	(Sold, used for fue					TEST WITNESSED B				
			Vented					ruce E. Delven			
35. LIST OF ATTACK	HMENTS							FUH HEU	OHD		
00 15	6 . 4b . a. 4b 4	n and alter to 11 d	nation in sec-1-4	and compare as alse :	mined from all accil-	phia records	-entFD	POHUL			
	iy inai the toregoing	and attached inform	LEUURI IS COMPIETE 8			AC	CFLIFE		0.00		
SIGNED	تصمح	المالكليون	That!	TITLE	Vice Presiden	it	DAT	00 1997	8/25/9		
							CFR	V × ·			

	Pictured Cliffs	Fruitland Coal	FORMATION	37. SUNIMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
÷	1140'	1102'	TOP	tested, cushion u
	Ð	1124'	воттом	zones of porosi ised, time tool o
9			DESCRIPTION, CONTENTS, ETC.	ty and contents thereof; cored intervals pen, flowing and shut-in pressures, and
		NAME		38. GEC
		MEAS. DEPTH TRUE VERT. DEPTH	ТОР	GEOLOGIC MARKERS