

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Pro New Mexico

3. ADDRESS OF OPERATOR
460 St. Michael's Drive, Suite 402 Santa Fe, NM 87505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1710' FSL, 940' FWL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 30-045-29489
DATE ISSUED 12-Sep-97

15. DATE SPUNDED 9/19/97
16. DATE T.D. REACHED 9/23/97
17. DATE COMPL. (Ready to prod.) 10/11/97
18. ELEVATIONS (D.F., RKB, RT, GR, ETC.) 6757' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1676' KB
21. PLUG, BACK T.D., MD & TVD 1629' KB

22. IF MULTIPLE COMPL. HOW MANY? 1
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1494' to 1512' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Neutron, Gamma Ray

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	134'	8 3/4"	80 sx (94.4 cf) Class B w/ 2% CaCl	
4 1/2"	10.5	1676'	6 1/4"	150 sx (309 cf) Class B w/ 2% Sodium metasilicate and 1/4 #/sk cello flakes	
				150 sx (177 cf) Class B w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1523'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1523'	

31. PERFORATION RECORD (Interval, size and number)
1494' to 1512', 72 0.4" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1494' to 1512'	326 bbl of 20 XL gel and 70Q foam
	68,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS
10/11/97	Flowing	Shut In

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. TEST WITNESSED BY
Bruce E. Delventhal

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dana J. Delventhal TITLE Agent DATE 10/15/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1484'	1516'				
Pictured Cliffs	1516'	TD				