Form 3160-3 (December 1990)

## UNITED STATES

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM - 100305 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TTPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [ DRILL X b. TYPE OF WELL MULTIPLE WELL X WELL 8. FARM OR LEASE NAME, WELL HO. OTHER 2. NAME OF OPERATOR Pinon #1 THOMPSON ENGINEERING & PRODUCTION CORP. 3758/ 9. APLWELL NO 3. ADDRESS AND TELEPHONE NO. 30-045-29552 7415 E. Main 10. FIELD AND POOL, OR WILDCAT 7/629 Farmington, New Mexico 87402 (505) 327-4892 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Coal At surface 1795'FSL & 1930'FWL 11. EBC., T., R., M., OR MIK. AND SURVEY OR AREA Section 35, T25N, R11W At proposed prod. sone Same Sec. 35, T25N, R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE® 12. COUNTY OR PARISH | 18. STATE 8 miles SW of Huerfano Trading Post San Juan NM 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEAST 17. NO. OF ACRES ASSIGNED TO THIS WELL 845' 320 18. DISTANCE FROM PROPOSED LOCATION®
TO KEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS Rotary This action is subject to technical and 21. ELEVATIONS (Show whether DF, RT, GR, etc.) precedural review pursuant to 43 CFR 3465.3 22. APPROX. DATE WORK WILL STARTS and appeal pursuant to 43 CFR 3165.4. 6801' GR June 1998 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE ORADE, SIZE OF CASINO WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7" 8 3/4 20# 120 ft. Cl "В" 36 cu. 6 1/4 4 1/2" 1620 10.5# "B" & 276 cu. ft. ft. Cl w/2% metasilicate OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED Thompson Engineering proposes to drill a vertical well and test the Fruitfand Coal Formation at the above described location in accordance with the attached drilling and surface use plan. This APD is also serving as an application to obtain BLM access road and pipeline ROW. The new access road will be 20' wide and 800'long. The pipeline ROW will be 20' wide and 5744' long. Refer to Plats 1 and 4 for access road and pipeline routes. OIL CON. D IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present processor and and proposed new productive z If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any President 1/21/98 (This space for Federal or State office use) Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY

\*See Instructions On Reverse Side

DATE

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

'API Number

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies PO Box 2088

Santa Fe, NM 87504-2088 93 JAN 22 AN 8:06

'Pool Name

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

\*Pool Code

30-045-2	9552	<u> </u>	/162			rui	cland Co	al			
¹Property Code		³Property Name						<sup>6</sup> Well Number			
23088 '0GRID No.				PINON					1		
'OGRID No.	*Operator Name							*Elevation			
37581		THOMPSON ENGR. & PROD. CORP.						6801			
			1	<sup>10</sup> Surface	Location			· · · · · · · · · · · ·		·	
UL or lot no. Section	Township	Range Lot Idn Feet from the				t from the	East/West	line Cou	unty		
K 35	25N :	11W		1795	South		.930	West			
	<sup>11</sup> Bo	ttom H	lole L	ocation I	f Different	Fr.	m Surf				
UL or lot no. Section	Township	Range Lot Idn		Feet from the	North/South line		t from the	East/West	line Cou	County	
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12 Dedicated Acres	<sup>13</sup> Joint or Infill	14 Consolid	ation Code	<sup>15</sup> Order No.		1					
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	<b>†</b>						JANL	IARY 6,	1998	<b> </b>	
	<u> </u>						Date of S	Survey			
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## THOMPSON ENGR. & PROD. CORP 1795' FSL & 1930' FWL, SECTION 35, T25N, RIIW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO Well Well 23

