

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

90 APR 13 PM 7:38
070 FARMINGTON, NM
Lease Designation and Serial No.
NM 100305

If Indian Allottee or Tribe Name
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Thompson Engineering and Production Corp.

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1795' FSL & 1930' FWL, Sec. 35, T25N, R11W, Unit K

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pinon #1

9. API Well No.
30-045-29552

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed the Pinon #1 according to the attached completion report.

RECEIVED
APR 17 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson (John C. Thompson) Title Engineer Date 04/08/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

APR 15 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

NMOCD

FARMINGTON DISTRICT OFFICE
BY E. J. [Signature]

FRACTURE TREATMENT

Formation FR Coal Stage No. _____ Date 3/30/98

Operator THOMPSON ENGR. & PROD. CORP. Lease and Well Pinon #1

Correlation Log Type GR/CCL From 780' To 400'

Temporary Bridge Plug Type _____ Set At _____

Perforations 1483-1495'
4 Per foot type .31" Total 48 holes

Pad 2500 gallons. Additives 20%, Linear gel,
surfactant, foamer, bacteriacide, pit buffer and
enzyme breaker in 70% Nitrogen Foam.

Water 6132 gallons. Additives 70% Nitrogen foam
with same additives as pad. 191,000 Scf of Nitrogen

Sand 14325 lbs. Size 20/40

Flush _____ gallons. Additives _____
Included in total volume above

Breakdown _____ psig

Ave. Treating Pressure 1800 psig

Max. Treating Pressure 4000 psig

Ave. Injecton Rate 19 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 3800 psig

5 Minute SIP 3504 psig

10 Minute SIP 3384 psig

15 Minute SIP 3304 psig

Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.