

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

90 APR 13 3 11 PM '98

070 FARMINGTON, NM

Lease Designation and Serial No.
NM 100305

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Thompson Engineering and Production Corp.

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1795' FSL & 1930' FWL, Sec. 35, T25N, R11W, Unit K

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pinon #1

9. API Well No.
30-045-29552

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/18/98 Spud 8-3/4" surface hole and TD at 130'. Ran 3 jts. (120.15') of 7", 20#, K-55 ST&C casing and set at 121' GL. Cemented with 50 sx (59 cu.ft.) of Class "B" cement w/ 2% CaCl₂ and 1/4# Cello-Flake/sk. Circulated 5 bbls of cement to surface.

3/21/98 TD 6-1/4" hole at 1620'. Ran 37 jts. (1606.07') of 4-1/2", 10.5#, K-55 ST&C Newport casing and set at 1603' GL. Cemented with 135 sx (278 cu.ft.) of Class "B" with 2% metasilicate and 1/4# Cello-Flake/sk and 50 sx. (59 cu.ft.) of Class "B" with 2% CaCl₂ and 1/4# Cello-Flake/sk. Circulated out 10 bbls of cement to surface. Final report until completion.

RECEIVED
APR 17 1998
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson Title Engineer Date 04/08/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 15 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

NMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]