

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-100305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pinon #1

9. API WELL NO.

30-045-29552

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

THOMPSON ENGR. & PROD. CORP.

037581

3. ADDRESS AND TELEPHONE NO.

7415 E. Main Farmington, N.M. 87402 505 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1795' FSL & 1930' FWL Sec. 35, T26N, R12W

At top prod. interval reported below

Unit C

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3/18/98

16. DATE T.D. REACHED

3/21/98

17. DATE COMPL. (Ready to prod.)

4/1/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6801' GR

19. ELEV. CASINGHEAD

6801'

20. TOTAL DEPTH, MD & TVD

1620'

21. PLUG, BACK T.D., MD & TVD

1592'

22. IF MULTIPLE COMPLETIONS

NAME (MD AND TVD)*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM

1483'-1495' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density/Neutron/Induction/Gamma Ray

OIL CON. DIV.

27. WAS WELL CORED

No

28. CASING RECORD (Record all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	130' / 21	8-3/4"	50 sxs (59 cuft)	5 lbs
4-1/2"	10.5#	1603	6-1/4"	135 sxs (278 cuft) w/metasil.	1. 10 lbs
				50 sxs (59 cuft) w/1/2 celo	flake

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1553'	

31. PERFORATION RECORD (Interval, size and number)

1483'-1495' 4 spf 48 Holes (.31")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1483-1495'	14,325# 20/40 sand
	in 70% Nitrogen Foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (CORR.)	
#95	#95						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Waiting on Pipeline

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED [Signature] TITLE Agent

WITNESSED BY [Signature] DATE 4/10/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOON

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface	578'	Sand, Shale			
Ojo Alamo	578'	770'				
Kirtland	770'	1483'	Sand, Shale			
Fruitland	1483'	1495'	Sand, Shale, Coal			
Pictured Cliff	1504'		Sand, Shale			