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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

la.	Type of Work	D) 写(G) 包 W 包 N	5. Lease Number	
	DRILL	N MAY 2 0 1998	NM-0422 Unit Reporting	· .
b.	Type of Well GAS	Olil Gow. DIV.	6. If Indian, All. o	r Tribe
•	Operator BURLINGTO RESOURCES	Dill & Gas Company	7. Unit Agreemen	t Name
•	Address & Phone No. o PO Box 4289, Fa	f Operator armington, NM 87499	8. Farm or Lease Quitzau	
	(505) 326-9700		9. Well Number 8R	
١.	Location of Well 2100'FNL, 2255'FF	EL	10. Field, Pool, W Ballard	ildcat Pic.Cliffs 7/
	Latitude 36 ^O 24.9	, Longitude 107 ⁰ 39.0	11. <u>S</u> ec., Twn, Rg	e, Mer. (NMPM) T-25-N,R-8-W
4.	Distance in Miles from I		12. County SJ	13. State NM
5.	Distance from Proposed	Location to Nearest Property or Lease	Line	
6.	Acres in Lease		17. Acres Assigno 160	ed to Well
8.	1000/	Location to Nearest Well, Drlg, Compl n is subject to technical and	, or Applied for on this L	ease
9.		n is subject to technical A review pursuant to 43 CFR 3165.3 al pursuant to 43 CFR 3165.4.	20. Rotary or Cab Rotary	le Tools
1.	Elevations (DF, FT, GR, 7117'GR		22. Approx. Date	
3.	Proposed Casing and Co	ementing Program 8UBJE	ING OPERATIONS AUTH ECT TO COMPLIANCE W ERAL REQUIREMENTS"	ATTACHED
4.	Authorized by: Regul	Willahuld Atory/Compliance Administra	1/17/2 Date	98
ERMIT	NO.	APPROVAL	. DATE	, 1 , 100
	VED BYS/ Duane W. S	Denoes TITLE	DAT	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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ي لادي د - د الادي د District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Manerals & Natural Resources Department

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

Santa Fe, NM 87504-2088

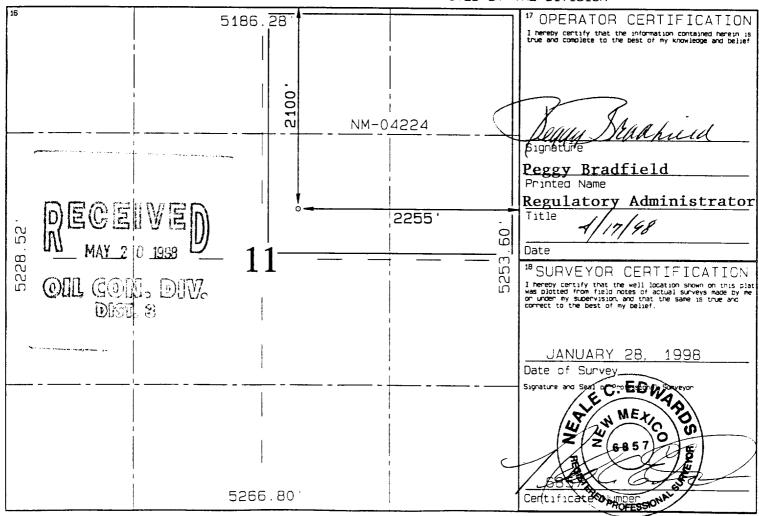
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	Pool Code Pool Name	
30-045	71439	Ballard Pictured Cliff	s
'Property Code 7408	*Pr	°Well Number 8R	
'OGRID No.	*0: Burlington resou	*Elevation 7117	

10 Surface Location

UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	25N	BW		2100	NORTH	2255	EAST	SAN JUAN
		11 E	Bottom	Hole L	ocation If	Different	From Surf	ace	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres					13 Jaint or Infil	l 14 Consolidation Code	e ¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Quitzau #8R

Location: 2100'FNL, 2255'FEL Section 11, T-25-N, R-8-W

San Juan County, New Mexico

Latitude 36° 24.9', Longitude 107° 39.0

Formation: Ballard Pictured Cliffs

Elevation: 7117'GL

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	1952′	
Ojo Alamo	1952'	2167'	aquifer
Kirtland	2167'	2634'	
Fruitland	2517'	2772'	
Upper Coal	2690′	2762′	gas
Basal Coal	2762′	2772 <i>'</i>	gas
Pictured Cliffs	2772'		gas
Total Depth	2972'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2972'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	Grade
8 3/4"	0 - 120'	7"	20.0#	K-55
6 1/4"	0 - 2972'	3 1/2"	9.3#	J-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

 $3\ 1/2"$ production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 2167'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2167'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $7" \times 3 \ 1/2" \times 11" \ 2000$ psi screw on independent wellhead.

