

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Cross Timbers Operating Company

3. Address and Telephone No.
6001 Hwy 64, Farmington, New Mexico 87401 505 632 5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FSL & 1180' FWL, Sec 10, T25N, R11W

5. Lease Designation and Serial No.
N00-C-14-20-3610

6. If Indian, Allottee or Tribe Name
Allottee

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hun Ne Pah #1E

9. API Well No.
30-045-29682

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/10/98 MIRU PU. Drilled out cement & DV tool. CO to PBTD @ 6,171' KB. Ran CBL, GR & CCL log from 6,160' to surface. TOC on 1st stage cement was 2,620' KB. TOC was 100' KB for 2nd stage cement. Perf DK with 1 JSPF as follows 6,043', 6,041', 6,011', 5,996', 5,974' & 5,973'. Breakdown perfs @ 2,400 psig. Pumped 50 bbls 2% KCL water @ 6.5 BPM and 1,620 psig.

10/15/98 Set RBP @ 5,960' KB. Perf DK with 1 JSPF @ 5,947', 5,945', 5,943', 5,941', 5,925', 5,922', 5,918', 5,916' & 5,876'. Total 9 .34" holes. Breakdown main DK perfs @ 1,200 psig. Pumped 45 bbls 2% KCL water @ 5.5 BPM and 1,300 psig. Pulled RBP. Frac DK perfs from 5,876'-6,043' with 39,824 gals 20#, x-linked, gelled 2% KCl wtr & 50,000# 20-40 Ottawa sd followed by 10,000# Borden PR 6,000# sd.

10/21/98 CO sd to PBTD @ 6,171' KB. Landed tbg as follows: Notched collar (set @ 6,007'), 1 jt 2-3/8" 4.7#, J-55, EUE, 8rd tbg, SN (set @ 5,973'), 184 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. RDMO PU.

RECEIVED
NOV - 9 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Loren W. Fetherghill Title Production Engineer Date 10/21/98
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCO

FARMINGTON DISTRICT OFFICE
BY [Signature]