UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

								100-C-14-20				
		SUNDRY NO	5) IF INDIAN, ALLOTTEE OR TRIBE NAME									
	SUNDRY NOTICES AND REPORTS ON WELLS P_{ij}^{N} Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.							NAVAJO NATION ALLOTTEE				
	Use "APPLICATION FOR PERMIT-" for such proposals											
	SUBMIT IN TRIPLICATE							7. IF UNIT OR CA, AGREEMENT DESIGNATION				
1.	OIL WELL	GAS WELL	OTHER [PEGETAEN			8. WELL NAME AND NO. HUN NE PAH #1E					
2.	NAME OF OPER		TING COMPANY	OCT 5 1898 B			9. APIWELL NO. 30-045-29682					
3.	ADDRESS AND	TELEPHONE NO.		401 OIL CON DIV				10. FIELD AND POOL, OR EXPLORATORY AREA				
			INGTON, NM 874	101 (303) 932-3200				BASIN DAKO				
4.			T., R., M., or Survey Desc					OUNTY OR PARISH				
			L, UNIT 'M', SE					SAN JUAN C		<u>/</u>		
12.	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
	<u> </u>	PE OF SUBMISS	ION			TYPE O	F ACT	TION				
	☐ Noti	ce of Intent			Abandonment			Change of Plans				
	⊠ Sub	sequent Report		Recompletion				New Construction				
	_		ation		Plugging Back			Non-Routine Fracturing				
	U Filia	al Abandonment No	otice		Casing Repair			Water Shut-Off				
				Altering Casing				Conversion to Injection				
				Other: Revised Cement Program				☐ Dispose War (Note: Report results of m		Camatatlan as		
13.	Describe Propos	sed or Completed Oper	rations (Clearly state all pe	rtinent de	tails and give pertiner	it dates including estim	eted de	Recompletion Report and I	Log Form.)			
	directionally drill	ed, give subsurface loc	cations and measured and	true verti	cal depths for all marke	ers and zones pertinent	to this v	work.)	poseu work. II well	13		
	A. <u>Conductor</u> Set and cemented by Rat Hole company											
	В.	<u>Surface</u>	8-5/8", 24#, J-55, S 225 sx of Class "B"		C casing at 300'. cement w/ 2% CaCl, & 1/4 pps Flocele (14.8 ppg, 1.34 cu.ft./sx)							
	C. <u>Production</u> 4-1/2", 10.5#, J-55, STC casing at 6,200', w/ DVT @ 2,200'											
	First Stage: Lead - 525 sx of 35:65 Poz "B" cement w/ 6% Gel, 5 pps Gilsonite, & 1/4 pps Celloflake (12.9 ppg, 1.85 cu.ft./sx) Tail - 150 sx of Class "G" cement w/ 5 pps Gilsonite, & 1/4 pps Celloflake (14.8 ppg, 1.33 cu.ft./sx)											
	Second Stage: Lead - 275 sx of 35:65 Poz "B" cement w/ 6% Gel, 5 pps Gilsonite, & 1/4 pps Celloflake (12.9 ppg, 1.85 cu.ft./sx) Tail - 100 sx of Class "G" cement w/ 5 pps Gilsonite (14.8 ppg, 1.33 cu.ft./sx)											
Remarks: Use 25% excess over volume calculated from open hole logs to bring TOC up to surface. Reserve pits will be lined with plastic.												
14.	I hereby certify t	hat the foregoing is tru	e and correct									
		1) h	B 1.	, 1								
SIGNED ALMON SUMMED TITLE DEB BEMENDERFER, As Agent for Cross Timbers DATE 9/8/98												
(This space for Federal or State office use)												
	APPROVED BY /S/ Duane W. Spencer Title							DATE _	36 h a .			
	Conditions of	approval, if any:										
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,												

* See Instruction on Reverse Side

UNITED STATES

	Expires: December 31, 1991								
	5. LEASE DESIGNATION AND SERIAL NO.								
A DDI I	NOO-C-14-20-3610 6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK	CATION FOR PE	RIVITI TO DRI	LL OR DEEREN'	4: 15		OK TRIBE NAME			
b. TYPE OF WELL DR	7. UNIT AGREEMENT NAME								
OIL G	AS ELL X OTHER		SINGLE) X X ZONE	ig NM					
2. NAME OF OPERATO		Attention:	ZONE		8. FARM OR LEASE NAME, WELL NO.				
Amoco Production Com	pany	Julie L. Ac	evedo		HUN NE PAH #1				
3. ADDRESS AND TELEPHONE					1				
P.O. Box 800, Denver,	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (Repo	ort location clearly and in accord	ance with any State True	RED"		Basin Dakota				
1190FSL	1190FSL 1180FWL AFMSS								
At proposed prod. zone		AUG 3	L 1998		AND SURVEY OR AREA Section 10				
14. DISTANCE IN MILES AND D	RECTION FROM NEAREST TOW	N OR POST OFFICE	1330		Township 25N 12. COUNTY OR PARISH	Range 11W			
31 Miles from Aztec, N		$_{\rm BY} M$	9		SAN JUAN	1			
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST			NO. OF ACRES IN LEASE		ACRES ASSIGNED	NEW MEXICO			
PROPERTY OR LEASE LINE (Also to measest drig, unit line,	if any)		160	тотн	S WELL 320 W/2				
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRILL		19.	PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS				
OR APPLIED FOR, ON THIS		ort to too -	6154' TD		Rotary				
	procedural review	pursuant to 43 CF	A 2101 a		22. APPROX. DATE WO	RK WILL START*			
6475' GR	and appeal pursuc	nt to 43 CFR 3100	14		03-1	5-95			
	P	ROPOSED CASING	AND CEMENTING PROGRA	М					
STZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT			
8.75° 6.25°	7" J-55 2.875" N-80	23#	250'		00sx CI B Cmt to Surface				
	2.875 N-80	6.5#	6154'	1198 Cu	. Ft. CI B Cmt to Sur	lace			
	submitted as the HUI		aining 160 acres, mo	SUBJECT	G CPERATIONS AUT T TO COMPLIANCE V AL REQUIREMENTS'' SS.	VITH ATTACHED			
RECEIVED BLM 96 OCT 22 PM 1: 17 070 FARMINGTON, NM						E CEIVID			
IN ABOVE SPACE DESCRIF is to drill or deepen directi 24.	BE PROPOSED PROGRAM: I onally, give pertinent data o	f proposal is to deepen n subsurface locations	, give data on present production and measured and true vertical	ve zone and depths. G	l proposed new productive blowout preventer p	ive zone. If proposa rogram, if any.			
SIGNED TITLE Sr. Staff Assistant (This appear for Federal or State office use)					DATE 12-21-1994				
PERMIT NO.	errant or certify that the applicant holds		APPROVAL DATE	- <u> </u>					
APPROVED BY	AL, IF ANY:	TITLE	Teamles	to the applicant	to conduct operations thereon. DATE	13/58			
	7542V	ÓΡ	FRATOR						

*See instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfull. To make to an aloparation to appear the Account States any bases fictitious to frauduless management or concess

Act I J Box 1906, Hobbs, NM 88241-1960 District II PO Drawer DD, Artenia, NM 88211-0719 District III 1000 Rio Brazes Rd., Astec, NM 87416 District IV

State of New Mexico

Energy, Maerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copiex Fee Lease - 3 Copies

U Bes 2006, Ses	NB PE, NM					00 SEP	-8-61年	5 1: 13] AMI	ENDED REPORT		
WELL LOCATION AN 'API Number ' Pool Code 71599						D ACREAGE DEDICATION PLAT NO Basin Dakota						
* Property	Code	<u> </u>			* Property	Dasin D	akota			144 M 34 1		
			HUN	NE PA					* Well Number			
'OCRID					4 Operator			#]F				
			MOCC	PROD		COMPANY	· · · · · · · · · · · · · · · · · · ·			6475		
UL or jot so.	Section	Township	Range	Let Ida	Surface Feet from the	Location North/South Fac	I o . d	T =				
M	10	25 N	11 W		1190	SOUTH	Feet from the	East/Wes		SAN JUAN		
		<u> </u>	II Bot	tom Hol	e Location I	f Different Fr				prat jura		
UL or let so.	Section	Township	Range	Let Ide	Feet from the	North/South line	Feet from the	East/Wes	line	County		
Dedicated Acr	13 faire	or laft M	Consolidatio	n Code W C	order No.		<u> </u>	<u> </u>				
320			Comment		Nucl ive.							
	VABLE	WILL BE	ASSIGNE	D TO TH	IS COMPLETION	ON UNTIL ALL	INTERESTS H	AVE BE	EN CO	NSOLIDATED		
		OR A	NON-ST	ANDARD	UNIT HAS BI	EN APPROVE	BY THE DIV	ISION	-7			
₩ 18 . :3A130.3a	T 22 PM 1: 17						Significate Friedd Name	if that the in place to the b	formation est of my			
•••	8 ,	F		10			Date					
1326.10' 1 180.11'	96					·	I hereby cert was plotted fi or under my correct to the Date of Surv Signature and	ly that the without field note supervision, a bast of my be November of State of the State of th	ell locations of actual than the collections of the	TIFICATION in shown on this plat all surveys made by me the same is true and , 1994 Aggregati		