

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

 UMB NO. 1004-0137
 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hun Ne Pah #1 E

9. API WELL NO.

30-045-29682

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 10, T 25 N, R 11 W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

6,001 Hwy 64, Farmington, New Mexico

505 632 5200

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 1000-1)

At surface

1190 FSL, 1180 FWL

At top prod. interval reported below

At total depth

OIL CON. DIST. 3

15. DATE SPUDDED

09/21/98

16. DATE T.D. REACHED

09/29/98

17. DATE COMPL. (Ready to produce)

10/21/98

18. ELEVATIONS (OF, RKB, RT, GE, ETC.)*

6,475' GL

6,489' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6,220'

21. PLUG, BACK T.D., MD & TVD

6,171'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-6,220'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5,876' - 6,043'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron Porosity, Array Induction, CBL & GR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	341'	12-1/4"	225 sx class B w/2% CACL2, TOC surf	
4/12" J-55	10.5#	6,220	7-7/8"	1st 350 sx cl B. Tailed in w/160 sx cl B. TOC 2,620'	
				2nd at 250 sx cl B. Tailed in w 100 sx cl B. Circ to surf.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6,007	

31. PERFORATION RECORD (Interval, size and number)

5,876', 5,916', 5,918', 5,922', 5,941', 5,943', 5,945', 5,947', 5,973', 5,974', 5,996', 6,011', 6,041', & 6,043' w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,876'-6,043'	Frac 39,824 gals 20# x-link gel
	w/50,000# 20-40 Ottawa & 10,000# PR 6000 SD.

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI w/o 1st del	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/21/98	24	1/2'	→	0	1200	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	520	→	0	1200	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L W Fettergill

TITLE Production Engineer

ACCEPTED FOR RECORD

DATE 10/27/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

NMOCD

FARMINGTON DISTRICT OFFICE

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drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	458				
Pictured Cliffs	1,388				
Lewis Shale	1,588				
Cliff House	2,483				
Menfee Shale	2,908				
Point Lookout	3,838				
Mancos	4,113				
Gallup	4,688'				
Greenhorn	5,854				
Dakota	5,854				