Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY	N	OTICES	AND	REP	ORTS	ON	WELLS

SUNDRY NO Do not use this fo abandoned well. U	NOO-C-14-20-3602 If Indian, Allottee or Tribe Name NAVAJO TRIBE								
SUBMIT IN TRIPLIC	7. If Unit or CA/Agree	ement Name and/or No.							
1. Type of Well Oil Well		8. Well Name and No.							
Name of Operator CROSS TIMBERS OPERATING	CO			CANYON 1E					
3a. Address 2700 FARMINGTO	Phone No.(Phone No.(include area code)		9. API Well No. 3004529683					
FARMINGTON, NM 4. Location of Well (Footage, 1)		090 Ext 40	003	10. Field and Pool, or Exploratory Area BASIN DAKOTA					
	Sec., T., R., M., or Survey Description) $F - 10 - 25 - 11$				11. County or Parish, and State SAN JUAN NM				
12. CHECK APPRO	PRIATE BOX(ES) TO INDICAT	E NATURI	E OF NOT	ΓΙCE, REP	ORT, OR OTHER DA	ATA			
TYPE OF SUBMISSION		,	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice		Deepen Fracture T New Cons Plug and A Plug Back	struction Abandon	Recla Recor	_				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/09/01: MIRU Key rig #36. No fill tgd. EOT @ 6,070'. TOH w/181 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN, 1 jt tbg & NC.03/10/01: TIH w/2-3/8" x 30' OPMA, 4' x 2-3/8" perf sub & SN, 9 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 4-1/2"x 2-3/8" Baker TAC & 176 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. TAC set @ 5,717', SN set @ 6,008' & EOT set @ 6,042'. TIH w/2" x 1-1/4" x 12' RHAC-Z w/3/4" x 10' GA, RHBO tool, spiral rod guide, 1' LS, 240 - 3/4" new Grade D Norris rods, 1 - 4' x 3/4" rod sub & 1-1/4" x 16' PR w/8' liner. PT tbg to 500 psig for 5". Held OK. HWO. RWTP & std ppg ut. Ppg @ 7 x 64" SPM. Submitting Engineer: Loren W. FothergillSubmittal Date: 3/221/01									
Committed to AFMSS for processing	g by Maurice Johnson on 03/25/2001		ROSS TIMBERS OPERATING CO. Sent to the Farmington Field Otto						
Name (Printed/Typed) LORI	EN W. FOTHERGILL	Title		INFOR	MATION CONTACT				
Signature		Date		03/21/2	001	= 			
	THIS SPACE FOR FEDER	AL OR ST	ΓATE OF	FICE USE	AUDTER	OG DECOD			
Americal Div		Tid.		<i>32</i>	AN ANTOOM				
Approved By Conditions of approval, if any, are attached		Title			Date 6 2001				

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.