UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



M APPROVED get Bureau No. 1004-0135 Expines: March 31, 1993

NOO-C-14-20-3614 SUNDRY NOTICES AND REPORTS ON WELLS I EINDIAN, ALLOTTEE OR TRIBE NAME SEP -8 PM Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NAVAJO NATION ALLOTTEE Use "APPLICATION FOR PERMIT-" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE TYPE OF WELL WELL NAME AND NO. OIL WELL GAS WELL OTHER | **CANYON #20E** 2. NAME OF OPERATOR 9. API WELL NO. 30-045-29684 **CROSS TIMBERS OPERATING COMPANY** ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR EXPLORATORY AREA DIV 6001 HIGHWAY 64, FARMINGTON, NM 87401 **BASIN DAKOTA** LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 1540' FSL & 1840' FEL, UNIT LETTER 'J', SEC. 13, T25N - R11W SAN JUAN COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction Subsequent Report** Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other: Revised Cement Program Dispose Water Note: Report results of multiple comp Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) A. Conductor Set and cemented by Rat Hole company B. Surface 8-5/8", 24#, J-55, STC casing at 300'. 225 sx of Class "B" cement w/ 2% CaCl, & 1/4 pps Flocele (14.8 ppg, 1.34 cu.ft./sx) C. **Production** 4-1/2", 10.5#, J-55, STC casing at 6,200', w/ DVT @ 2,200' First Stage: Lead - 525 sx of 35:65 Poz "B" cement w/ 6% Gel, 5 pps Gilsonite, & 1/4 pps Celloflake (12.9 ppg, 1.85 cu.ft./sx) Tail - 150 sx of Class "G" cement w/ 5 pps Gilsonite, & 1/4 pps Celloflake (14.8 ppg, 1.33 cu.ft./sx) Second Stage: Lead - 275 sx of 35:65 Poz "B" cement w/ 6% Gel, 5 pps Gilsonite, & 1/4 pps Celloflake (12.9 ppg, 1.85 cu.ft./sx) Tail - 100 sx of Class "G" cement w/ 5 pps Gilsonite (14.8 ppg. 1.33 cu.ft./sx) Remarks: Use 25% excess over volume calculated from open hole logs to bring TOC up to surface. Reserve pits will be lined with plastic. 14. I hereby certify that the foregoing is true and correct **SIGNED** TITLE DEB BEMENDERFER. /S/ Duane W. Spencer APPROVED BY TITLE Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	Form approved.
(Bydget Bureau No.1004-0136
$\bigcup_{i\in I} \bigcup_{j\in I} (i)$	Expires: December 31, 1991

	DEF	ARTIVIENT	OF THE	IN I E	The state of the s		5. LEASE DESIGNATION A	ND SERIAL NO.
		UREAU OF LAI				L. W	N00-C-14-	
APPLI	CATION	FOR PERM	IT TO D	RILL	OR DEEPEN	·	6. IF INDIAN, ALLOTTEE (R TRIBE NAME
1a. TYPE OF WORK	(57)				98 SEP -8 F	77 4: 14	7. UNIT AGREEMENT NAM	41
B. TYPE OF WELL	LL 🗵	D	EEPEN		50 OC1 -		A ONLI NOKEEMENI NAM	lE.
OIL GA	i X	OTHER		S	INGLE SONE	315NI 1911	8. FARM OR LEASE NAME	WELLNO
2. NAME OF OPERATO	R		Attention:		Until 170 min C		Canyon	#20E
Amoco Production Com			Julie L.	Aceve	do		9. AM WELL NO.	#20E
3. ADDRESS AND TELEPHONE							1	
P.O. Box 800, Denver,					(303) 830-600	3	10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Repo			vith any State r	edniteme	:als.*)			Dakota
1540FSL	1840	PEL					11. SEC., T., R., M., OR BLI AND SURVEY OR AREA	K.
At proposed prod. zone							Section 13	0 1114
14. DISTANCE IN MILES AND D	RECTION FROM	M NEAREST TOWN OR P	OST OFFICE			·	Township 25N 12. COUNTY OR PARISH	Renge 11W
35 Miles from Aztec, N.	М.						NAUL NAS	
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST	_			16. NO.	OF ACRES IN LEASE		ACRES ASSIGNED	NEW MEXICO
PROPERTY OR LEASE LINE (Also to monost drig, unit line,					160	ТОТН	S WELL	
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRILL				19. PRO	POSED DEPTH	20. ROTAR	320 S/2 Y OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	LEASE, FT.	•			6245' TD		Rotary	
21. ELEVATIONS (Show whether	DF, RT, GR., e	lc.)					22. APPROX. DATE WORL	K WILL START
6484' GR		···					03-15	5-95
23. This action is	subject	to technicappy	PAND CASI	NG AN	D CEMENTING POOR	SOPERA	TIONS AUTHORIZ	EDARE
DLEGGERACTFLEASE	N BATORIAL	x 4043 GFR 316	DA ONT PER PO	ОТ		IED GEN	COMPLIANCE ERAPMETISTER	WITH
and appealepzers			23#		250	100sx CI	B Cmt to Surface	ENIS"
6.25*	2.	.875" N-80	6.5#		6245	1198 Cu	. Ft. CI B Cmt to Surfa	sce
Notice of Staking s						re or less		
BECEIVE:- BLM 6 OCT 22 PH 1: 18							91, DEC 22 FR TE 18	MARIA
IN ABOVE SPACE DESCRIT is to drill or deepen directi 24. SIGNED (This prece for Federal or State FEMALT NO.	Icen	O PROGRAM: If propertinent data on sub			ve data on present produc measured and true vertic taff Assistant	ctive zone and all depths. G		ve zone. If propose ogram, if any.
Application approval does not we CONDITIONS OF APPROVED BY		et the applicant holds legal or	71	•••• 1 0	TOR	Mills the applicant	to conduct operations thorson. DATE	

*See Instructions On Reverse Side

District I
PO Box 1988, ilobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-6719
District III
1000 Ris Brazos Rd., Aztec, NM 87410
District IV

PO Box 2008, Santa Fe, NM 87504-2008

State of New Mexico Jacryy, Macrols & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

98 SEP -8 PM 4: T4

² Pool Code ² Pool Nam		
71599	Basin Dakota	
¹ Propert	y Name	* Well Number
Canyon	#20E	
* Operate	'Elevation	
AMOCO PRODUCTION	6484	
	71599 * Property Canyon * Operate	71599 Basin Dakota

Surface Location

UL or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West Enc	County
J	13	25 N	11 W		1540	SOUTH	1840	EAST	SAN JUAN
11 Bottom Hole Location If Different From Surface									
UL or let se.	Section	Township	Rance	Let Ide	Fort from the	North/South Non	Feet from the	Fact/West Han	Comme

UL or let so.	Section	Township	Range	Let Ide	Feet from the	North/South Line	Feet from the	East/West line	County
^u Dedicated Acre 320	20 1) Joint	er Isfili ¹⁴	Consolidatio	Code IS O	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OK A NON-OT	ANDARD UNIT HAS BE	EN APPROVED BI	THE DIVISION
16 — *			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
RECEINES BLM 96 OCT 22 PM 1: 21 070 FAGIMING/ON, NM			Spaine Julie I. Acevedo
RECE BL 96 OCT 22	13		Sr Staff Assistant Title 12/19/94 Dote
		1310.66	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was planed from field notes of actual surveys made by n or under my supervision, and that the same is true and correct to the bast of my belief.
	0	-1840'	Date of Survey Set Schroling Approper.
	1540	/320.44	7016 7016 7016 PANES
. 1	/319. 34	/3/9.34	Certificate National Participation of the Control o