

(July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allottee
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. Canyon #20E
9. API WELL NO. 3004529684

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other

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2. NAME OF OPERATOR Cross Timbers Operating Company
3. ADDRESS AND TELEPHONE NO. 6001 US Hwy 64, Farmington, New Mexico

070 FARMINGTON, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1540' FSL 1840' FEL
At top prod. interval reported below
At total depth

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10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T 25 N, R 11 W

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH San Juan 13. STATE NM

OIL CORP. DIV.

15. DATE SPUDDED 10/12/98 16. DATE T.D. REACHED 10/23/98 17. DATE COMPL. (Ready to prod.) 11/16/98 18. ELEVATIONS (SS, RKB, RT, GE, ETC.)* 6484' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,320' 21. PLUG, BACK T.D., MD & TVD 6,211, 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6,320' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota From 5,981'-6,021' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SP, GR, CBL, Neutron Porsity, Induction log 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" and 4-1/2" casing details.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include LINER RECORD and TUBING RECORD details.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes details on hole sizes and acid treatments.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N FOR TEST PERIOD, OIL--BBL., GAS--MCF., WATER--BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL--BBL., GAS--MCF., WATER--BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Loren W. Feathergill TITLE Production Engineer DATE 11/16/98 FARMINGTON DISTRICT OFFICE

DEC 11 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	507'		Gallup	4772'	
Pictured Cliffs	1271'		Greenhorn	5850'	
Iewis Shale	1637'		Dakota	5945'	
Cliff House	2912'				
Menfee Shale	2977'				
Point Lookout	3925'				
Manco	4187'				