

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. N00- C-14-20-3606	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allottee	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Canyon #2E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,190' FNL & 1,460' FEL Sec 9, T 25 N, R 11 W B		9. API WELL NO. 30-045-29696	
At total depth		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 10/24/98		13. STATE NM	
16. DATE T.D. REACHED 11/02/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6436'	
17. DATE COMPL. (Ready to prod.) 1/23/99		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6,198'		21. PLUG, BACK T.D., MD & TVD 6139'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6,198'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5810' - 5919'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, CNL, GR, CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	346'	12-1/4"
4-1/2" J-55	10.5#	6189'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5,833'		
31. PERFORATION RECORD (Interval, size and number)			
5,870' - 72'			
5,878' - 5,919'			
5,810 - 33'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Frac 5,870-5,919'		Frac 41,373 gals & 62,948# 20/40 sand.	
Frac 5,810'-33'		Frac 39,492 gals & 40,320# 20-40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 5/6/99	HOURS TESTED 3	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD OIL - BBL 0
FLOW. TUBING PRESS. 55 psig	CASING PRESSURE 300 psig	CALCULATED 24-HOUR RATE OIL - BBL 0	GAS - MCF. 91
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold		TEST WITNESSED BY Loren W Fothergill	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Loren W Fothergill TITLE Production EngineerDATE 5/7/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NATIONAL BUREAU OF LAND MANAGEMENT
S.M.V.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal	1,374'	
				Pictured Cliffs	1,389'	
				Cliff House	2,197'	
				Menefee	2,899'	
				Point Lookout	3,856'	
				Mancos Shale	4,057'	
				Gallup	4,886'	
				Greenhorn	5,751'	
				Dakota	5,844'	
				Burro Canyon	6,062'	