

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

6002 Highway 64, Farmington, NM 87401 505/632-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 1000' FWL, Sec. 14, T25N, R11W, Unit Ltr D

5. Lease Designation and Serial No.

N00-C-14-20-3617

6. Indian, Allottee or Tribe Name

Navajo Nation Allottee

7. Unit or CA, Agreement Designation

CA-SWI-4282

8. Well Name and No.

Canyon #8E

9. API Well No.

30-045-29697

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Running 4-1/2" csg.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 6240', TD, 11/14/98. RU and ran 4-1/2", 10.5#, J-55, STC casing and set @ 6235'. DVT @ 2572'. RU Dowell and cemented in 2 stages. First stage: 450 sx C1 B cement w/3% D79 and 1/4#/sx Celloflake followed w/160 sx C1 B cement w/5#/sx salt and 1/4#/sx Celloflake. Displaced w/63.4 bbls water and 35.6 bbls mud. Plug down @ 2:30 a.m., 11/14/98, w/1200 psig. Float held OK. Dropped DVT opening bomb and circulated for 4 hrs. Did not circulate cement to surface. Second stage: 325 sx C1 B cement w/3% D79 and 1/4#/sx Celloflake followed w/100 sx C1 B cement w/5#/sx salt and 1/4# sx Celloflake. Displaced w/41 bbls water. Plug down @ 7:30 a.m., 11/14/98, w/2100 psig. Float held OK. Circulated 15 sx cement to surface. ND BOP. Set slips, cut off casing, and jetted pits. Released rig @ 4:00 p.m., 11/14/98. WOC.

ACCEPTED FOR RECORD

NOV 24 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Bobby L. Smith Title Drilling/Operations Manager Date 11/17/98

(This space for Federal or State office use) Bobby L. Smith

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: