

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-3617	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Nation Allottee	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME CA SWI 4282	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Canyon 8E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,000' FNL & 1,000' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29697	
14. PERMIT NO. OIL CON. DIV. DATE ISSUED MAY 27 1999		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 11/03/98		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 14, T 25 N, R 11 W	
16. DATE T.D. REACHED 11/14/98		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 02/04/98 99		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,470' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6,235'		21. PLUG, BACK T.D., MD & TVD 6,060'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5,951' - 78'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL & DIL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	329'	12-1/4"	Surf 225 sx class B	
4-1/2" J-55	10.5#	6,235'	7-7/8"	Surf 1,035 sx cl B cmt-2stage	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,965'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5,951' - 59'	1	JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,966' - 68'	1	JSPF		5,951' - 78'	45,441 gals x linked gel 2% KCL
5,975' - 78'	1	JSPF			wtr & 55.440# 20/40 Ottawa sd &
					10,120# 20/40 Super LC

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 02/04/99	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 191 MCFPD	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 20 psig	CASING PRESSURE 320 psig	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 191 MCFPD	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY Loren W Fothergill
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Loren W Fothergill TITLE Operations Engineer

5/18/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE
BY SUN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Fruitland Coal	1369'	
				Pictured Cliffs	1386'	
				Cliff House	2200'	
				Menefee	2891'	
				Point Lookout	3843'	
				Mancos Shale	4049'	
				Gallup	4907'	
				Greenhorn	5775'	
				Dakota	5895'	
				Burro Canyon SD	6109'	