

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>99 JAN 19 11 0: 37</u>				5. LEASE DESIGNATION AND SERIAL NO. NM-96041		
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <u>NO RECOMPLETION, NM</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
3. NAME OF OPERATOR Robert L. Bayless, Producer LLC				7. UNIT AGREEMENT NAME		
4. ADDRESS AND TELEPHONE NO. P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659				8. FARM OR LEASE NAME, WELL NO. Trading Post #1		
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 600 FSL & 1750 FWL At top prod. interval reported below				9. API WELL NO. 30-045-29708		
At total depth				10. FIELD AND POOL, OR WILDCAT Wildcat PC		
14. PERMIT NO. <u>DATE ISSUED</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-T25N-R10W		
DATE SPUDDED 2/5/98		16. DATE T.D. REACHED 12/9/98		12. COUNTY OR PARISH San Juan		
17. DATE COMPL. (Ready to prod.) 1/8/99		18. ELEVATIONS (DF, RKB, RT, FE, ETC.) * 6633 GR		13. STATE New Mexico		
TOTAL DEPTH, MD & TVD 1625 ft		21. PLUG, BACK T.D., MD & TVD 1557 ft		23. INTERVALS DRILLED BY XX		
22. IF MULTIPLE COMPL. HOW MANY *				ROTARY TOOLS XX		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 1452 - 1461 Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE No		
TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - GR - Density				27. WAS WELL CORED No		
CASING RECORD (Report all strings set in well)						
CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7"	23 #/Ft	121 ft	8 3/4"	50sx (59 ft3) Class B W/2% CaCl ₂ Cement Circulated		
4 1/2"	10.5 #/Ft	1600 ft	6 1/4"	85sx (175 ft3) Class B W/2% Econolite, tailed with		
				65sx (77 ft3) Class B, Cement Circulated		
				to surface		
LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD	
None					SIZE DEPTH SET (MD) PACKER SET (MD)	
					2 3/8" 1461 ft None	
PERFORATION RECORD (Interval, size and number)						
1452 - 1461 with 36 - .34" diameter holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
		1452 - 1461		500 gal 7 1/2% HCl acid		
				18,700 gal 70 quality foam, 44,800 Lbs 16/30 sand		
PRODUCTION						
DATE OF FIRST PRODUCTION 1/15/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1/15/99	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. No flow	WATER - BBL.
TUBING PRESS. 0 psi		CASING PRESSURE 190 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. No flow	WATER - BBL.
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on gas connection				TEST WITNESSED BY David Ball		
LIST OF ATTACHMENTS						

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Engineer** DATE **1/18/99**

* (See Instructions and Spaces for Additional Data on Reverse Side)

le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Accepted for Record
JAN 20 1999

37. SUMMARY OF POROUS ZONES (Show all important zones or porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	568	698	Sandstone, shale, siltstone	Ojo alamo	568	568
Kirtland Shale	698	1192	Sandstone, shale, siltstone	Kirtland	698	698
Fruitland	1192	1450	Sandstone, siltstone, shale Coal, natural gas & water	Fruitland	1192	1192
Pictured Cliffs	1450	TD	Sandstone, natural gas	Pictured Cliffs	1450	1450