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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

|                                                                                                                                  |                                                                    |
|----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 8. Well Name and No.<br>TRADING POST #1                            |
| 2. Name of Operator<br>ROBERT L. BAYLESS, PRODUCER LLC                                                                           | 9. API Well No.<br>30-045-29708                                    |
| 3. Address and Telephone No.<br>P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659                                                | 10. Field and Pool, or Exploratory Area<br>WILDCAT PICTURED CLIFFS |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1600' FSL & 1750' FWL, SEC. 30, T25N, R10W             | 11. County or Parish, State<br>SAN JUAN, NEW MEXICO                |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SPUD, RUN CASING,  
CEMENT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED REPORT

*Accepted for Report*

JAN 20 1999  
6-49

14. I hereby certify that the foregoing is true and correct

Signed *Price Bayless* Title Engineer Date December 17, 1998  
Price Bayless

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

# ROBERT L. BAYLESS

Trading Post #1  
1600 FSL & 1750 FWL  
SECTION 30, T25N, R10W

## MORNING REPORT-DRILLING

12/6/98

Build location and line drilling pit. Move L&B rig onto location and rig up. Spud 8 3/4" hole at 11:00 am, 12/5/98. Drill to 123 feet. Circulate hole clean and drop survey tool. Trip out of hole. Deviation 1/4° at 123 feet. Run 3 joints (121.20 feet) 7" 23.0 #/ft J-55 Casing. Rig up Cementers Inc and cement with 50 sx Class B cement with 2% CaCl. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 2:00 pm, 12/5/98. Shut down for weekend.

12/7/98

No operations on Sunday.

12/8/98

Nipple up wellhead and BOP. Pressure test BOP and choke line to 600 psi for 30 minutes, held OK. Trip in hole and tag cement at 80 feet. Drill out cement and drill new formation to 620 feet. Circulate hole clean and run survey. Deviation 1/2° at 620 feet. Continue drilling to 700 feet. Circulate hole clean and shut down overnight.

12/9/98

Continue drilling to 1120 feet and circulate hole clean. Run survey, deviation 1/2° at 1120 feet. Continue drilling to 1200 feet and circulate hole clean. Shut down overnight.

12/10/98

Continue drilling to 1625 feet and circulate hole. Mix mud and condition hole for logs. Run survey, deviation 3/4° at 1625 feet. Shut down overnight.

12/11/98

Circulate and condition hole for logs. Trip out of hole and rig up HLS. Hit bridge at 571 feet. Rig down HLS and trip in hole. Tag bridge and push to bottom. Trip out of hole. Rig up HLS and log well. Rig down HLS. Shut down overnight.

12/12/98

Trip in hole and lay down drill pipe. Rig up casing crew and run 36 joints (1595.82 feet) of new 4 1/2" 10.50 #/ft J-55 casing as follows:

|                     |                  |                  |
|---------------------|------------------|------------------|
| KB to landing point | 3.00 feet        | 0 – 3 feet       |
| 35 joints casing    | 1551.46 feet     | 3 – 1554 feet    |
| Insert Float        | 0.00 feet        | 1554 – 1554 feet |
| Shoe Joint          | 44.36 feet       | 1554 – 1599 feet |
| Guide Shoe          | <u>0.70 feet</u> | 1599 – 1600 feet |
|                     | 1599.52 feet     |                  |

Rig down casing crew and rig up Cementers Inc to cement production casing as follows:

|              |                                                               |
|--------------|---------------------------------------------------------------|
| Flush        | 20 bbls fresh water                                           |
| Lead         | 85 sx (175.1 cf) Class B w/ 2% econolite and 1/4 #/sx flocele |
| Tail         | 65 sx (76.7 cf) Class b w/ 1/4 #/sx flocele                   |
| Displacement | 24.9 bbls fresh water                                         |

Good returns throughout job with 5 bbls good cement circulated to pit. Plug down at 3:00 pm, 12/12/98, pressured to 1000 psi. Release rig and wait on completion.